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Vented Value Vented Ven	į			Box 1910, Mid	land, Texas		
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Designate Type of Completion — (X) TX XX Date Spudded 10-21-69 11-9-69 12-9-69 12-9-69 13-9-69 13-9-69 13-9-69 13-9-69 13-9-69 13-9-69 13-9-69 13-9-69 13-9-69 13-19-69	If this production is c	ommingled wit	h that from any other lease or pool,	give commingling ord	er number: PLC-3		
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Date Spudded 10-21-69 11-9-69 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation 3730' Tubing Casing, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE 12-1Am 1-7-76m 1-1/2m 38-5/8m 2-3/8m 2-3/8m 2-3/8m V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cill Bun To Tanks 11-9-69 Length of Test 21-12-69 Length of Test 11-9-69 11-12-69	Designate Type	of Completio	n = (X)	XX			
10-21-69 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Cit/Oper Pay Taking Depth 3778* 3730-32*, 3768-70* & 379k-96* TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 3897* 12-14* 7-7/6* 1-1/2* 3897* 3897* 380 sacks (Cyrculat 3897* 7-7/6* 1-1/2* 3897* 3897* 390 sacks (Cyrculat 3897*) 190 sacks (Cyrculat 2897*) 101. WELL Date First New Cil Run To Tanks Date of Test Data AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tanks Date of Test Tubing Pressure Casing Pressure Soof 21/6km Actual Prod. During Test Oil-Bits. Water-Bits. Gas-MCF Actual Prod. During Test Oil-Bits. Water-Bits. Gas-MCF GAS WELL Actual Prod. During Test Oil-Bits. Gas-MCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE	Date Spudded				P.B.T.D.		
Tubing Perton Services Sage			11-9-69				
Depth Cosing Shoe 3730-32', 3768-70' & 3791-96' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 380 sacks (Circulat 12-14" 3897' 3897' 380 sacks (Circulat 7-7/8" 1-1/2" 3897' 3897' 390 sacks (Circulat 2-3/8" 3778' 2-3/8" 3778' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tonks Date of Test 11-12-69 Length of Test 21 hours Actual Prod. During Test OIL Bibls. Casing Pressure Choke Size 21/64" Gas WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure(Shut-in) Casing Pressure(Shut-in) Casing Pressure(Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.	Elevations (DF, RKB, I	RT, GR, etc.,		Top Oil/Cas Pay			
Perforations 3730-32¹, 3768-70¹ & 379½-96¹ TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-1½* 380 sacks (C1rculat 12-1½* 3807¹ 380 sacks (C1rculat 7-7/6* 12-1½* 3807¹ 380 sacks (C1rculat 7-7/6* 12-1½* 3807¹ 380 sacks (C1rculat 7-7/6* 12-1½* 3807¹ 390 sacks (C1rculat 1-1½* 3807¹ 390 sacks (C1rculat 1-1½* 1-1½* 2-3/8* 3778¹ V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours.) Date First New Cil Run To Tanks 11-9-69 11-12-69 11-12-69 11-12-69 Casing Pressure Casing Pressure Choke Size 2½/6½* Actual Prod. During Test Oil-Bbis. CGas WELL Actual Prod. Test-MCF/D Length of Test Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. TILE TILE	3528' GL		Grayburg	3730'	3778 ·		
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TISTER 11-9-69 II-12-69 Length of Test 21, hours Actual Prod. During Test 20i, barrels GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title	OIL WELL		able for this de	epth or be for full 24 hor	urs,		
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20i barrels 137 67 (Load Water) GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	24 hours			<u> </u>	Gas - MCF		
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED	(1)	, 19	
above is true and complete to the best of my knowledge and belief.		an acmeliad t	with and that the information given	1	(Clinut		
	above is true and c	omplete to the	e best of my knowledge and belief.	BY			
				TITLE			
ORIGINAL SIGNED BY This form is to be filed in compliance with RULE 1104.	On	GINAL SIGNE	ED BY	This form is to be filed in compliance with RULE 1104.			
C. D. BORLAND	OK!	C. D. BORLAI	ND	to allowable for a newly drilled or deepened			
the state of the accompanied by a labulation of the companied by the companied	(Signature) Area Production Manager (Title)			well, this form must be accompanied by a tablisation of the detection of the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
tests taken on the well in accordance with Rock 111.							
(Title) able on new and recompleted wells.							
The state of the s	November 12.	19 69		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Date) well name or number, or transporter, or other such change Separate Forms C-104 must be filed for each pool in m					IDE! Of It supported of Critical actions offer	-	
completed weils.		(D	ate)	Well name or hon	orms C-104 must be filed for each	pool in multiply	