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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1732-1	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name	
1. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		W. A. Ramsay (NCT-B)	
2. Name of Operator		9. Well No.	
Gulf Oil Corporation		5	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 670, Hobbs, New Mexico 88240		Penrose Skelly	
4. Location of Well			
UNIT LETTER G LOCATED 2105 FEET FROM THE North LINE AND 1650 FEET FROM		12. County	
THE East LINE OF SEC. 25 TWP. 21-S RGE. 36-E NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10-21-69	11-4-69	11-9-69	3528' GL
19. Elev. Casinghead	25. Was Directional Survey Made		
--	No		
23. Total Depth		21. Plug Back T.D.	22. If Multiple Compl., How Many
3900'	3855'	Single	
24. Producing Interval(s), of this completion - Top, Bottom, Name		27. Was Well Cored	
3730 - 3796'		No	
26. Type Electric and Other Logs Run		28. CASING RECORD (Report all strings set in well)	
GR-N-CCL			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	21.4	302'	12-1/4"
4-1/2"	11.6	3897'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
380 sacks (Circulated)			
390 sacks (TOC at 2000')			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	PACKER SET
			2-3/8"
			3778'
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforated 4-5/2" casing with 4, 1/2" JHPF from 3730-32', 3768-70' & 3794-96'.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3730 - 3796'		Acidised W/500 gal of 15% NEA	
		Frac W/20,000 gal of gel water.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
10-9-69	Flow		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
11-12-69	24	24/64"	137
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
620#	800#	137	--
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented		Leland Leonard	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
ORIGINAL SIGNED BY		DATE	
C. D. BORLAND		November 12, 1969	
SIGNED		TITLE	
		Area Production Manager	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 3) through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 105.

Southeastern New Mexico

T. Amhy	3545	T. Canyon	T. Ojo Alamo	T. Penn. ('B')
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. ('C')
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. ('D')
T. Yates	2650	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3354	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todito	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Aho		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. ('A')	

[illegible]