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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-1732-1</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Name of Leasee <b>W. A. Ramsay (NCT-B)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>G</b> <b>2105</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>21-S</b> RANGE <b>36-E</b> NMCM.		10. Field and Pool, or Wildcat <b>Perrose Skelly</b>
15. Elevation (Show whether LF, RT, GR, etc.) <b>3528' GL</b>		11. County <b>Lea</b>

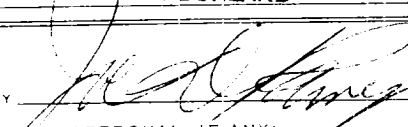
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3855' FB, 3900' TD.

Reached TD 3900' of 7-7/8" hole at 11:00 PM, November 4, 1969. Ran 121 joints and 1 out joint, 3888' of 4-1/2" 11.60# K-55 ST&C casing set and cemented at 3897' with 240 sacks of Class C with 16% gel, 2% salt, .3% CFR-2 and 150 sacks of Class C Neat. WOC and NU 6 hours. TS indicated TOC at 2000'. WOC over 48 hours. Tested 4-1/2" casing with 1000#, 30 minutes. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	ORIGINAL SIGNED BY <b>C. D. BORLAND</b>	TITLE <b>Area Production Manager</b>	DATE <b>November 10, 1969</b>
APPROVED BY		TITLE <b>Area Production Manager</b>	DATE <b>10</b>
CONDITIONS OF APPROVAL, IF ANY:			