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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Superior Oil
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Number
2. Name of Operator Gulf Oil Corporation		8. Name of Lessee W. A. Ramsay (NCT-B)
3. Address of Operator P. O. Box 670, Hobbs, N.M. 88240		9. Well No. 5
4. Location of Well UNIT LETTER G 2105 FEET FROM THE north LINE AND 1650 FEET FROM THE east LINE, SECTION 25 TOWNSHIP 21S RANGE 36E N.M.P.M.		10. Field and Pool, or Well Unit Penrose Skelly
15. Elevation (Show whether DF, RT, GK, etc.) 3528' GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PULL AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Leatherwood Drilling Company spudded 12-1/4" hole at 5:00 p.m., 10-21-69. Drilled to 306' and completed 12-1/4" hole at 11:00 p.m., 10-21-69. Ran 9 jts & 1 cut jt, 291', 8-5/8" 24# K-55 ST&C Class A casing. Shoe at 302'. Insert float at 272'. Halliburton cemented with 200 sacks Class H cement with 2% CaCl2. No returns, while pumping cement. Completed 2:40 a.m., 10-22-69. WOC 10 hours. Tagged top of cement with 1" at 185'. Filled plugged 1" and reran. Halliburton cemented with 180 sacks of Class H with 1/4# Flocale per sack and 2% CaCl2. Cement circulated. Completed 2:30 p.m., 10-22-69. WOC 19 hours. Tested casing with 1500# 30 minutes, OK. Drilled cement, float and shoe. Started drilling 7-7/8" hole at 12:15 a.m., 10-24-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY
C. D. BORLAND

TITLE Area Production Manager

DATE 10-24-69

APPROVED BY

TITLE SUPERVISOR DISTRICT

DATE

CONDITIONS OF APPROVAL, IF ANY: