Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TR	ANSP	ORT O	IL AND N	ATURAL (GAS	•				
Operator PENROC Oil Co							We	'ell API No. 30-025-23355				
	70, HOBBS NM 88241-59											
Reason(s) for Filing (Check proper box	, , , , , , , , , , , , , , , , , , , 	7000	22		7 28 8	41 - 5	170					
New Well	,	Change is	n Transpor	rter of:		her (Please exp	olain)					
Recompletion	Oil		Dry Gar		- 0		2					
Change in Operator		ad Gas	Condens	sate 🔲	Eff	ective	Com	bez 21, 1	1992			
If change of operator give name and address of previous operator	latural	Reso	urce	Grou	p, Inc	<u> </u>						
II. DESCRIPTION OF WEL												
I care Nome					line Formation		Vi	of Lease Lease No.				
Sind rederal 1 Blin					3			of Lease Lease No. Federal or Fee LC 05651				
Location	a	100				*	<u>-</u>					
Unit Letter	_ : <i>9</i>	70	_ Feet Fro	m The _	NORTH Lin	e and	<i>330</i>	Feet From The	We	st Line		
Section / Towns	hip 2	15	Range	31	1E,N	MDM			Cea			
						IVIT IVI,				County		
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		R OF O	IL AND	NATU	RAL GAS							
	Scarlock Permian or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					P.O. Box 1183, Hourston, 7x 77210-1183 Address (Give address to which approved copy of this form is to be sent)							
Texaco Exploration	 -				P. O. BOX 3000, TU			15a, OK 74102-3000				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge. 376	Is gas actually	y connected?	Whe	1 3/17/				
If this production is commingled with the		r lease or r	nool give	3/6	163		L_	3////	76			
IV. COMPLETION DATA		01 }	poor, give	COMMITTING	ring order many	xer:						
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl.	Ready to	Prod.		Total Depth		L	<u> </u>	<u> </u>	_i		
									P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							_	•				
								Depth Casing Shoe				
	TU	JBING, (CASING	AND	CEMENTIN	G RECORI	<u> </u>	<u> </u>				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			5	SACKS CEMENT			
					·							
TECTDATA								-				
TEST DATA AND REQUES IL WELL Test must be often a	T FOR AL	LOWA	BLE					<u> </u>	-			
OIL WELL (Test must be after no Date First New Oil Run To Tank	Date of Test	volume of	load oil a	ind must b	e equal to or e	xceed top allor	vable for thi	depth or be fo	or full 24 hour	3.)		
	Date of Year				Producing Method (Flow, pump, gas lift, etc.)							
ngth of Test Tubing Pressure					Casing Pressure	;		Choke Size				
ctual Prod. During Test	O'I DU											
Oil - Bbls.					Water - Bbis.			Gas- MCF				
SAS WELL								L				
ctual Prod. Test - MCF/D	Length of Test	<u> </u>		1	Bbls. Condensa	e/MMCF		Contractor				
cting Mashad (- it - it								Gravity of Condensate				
sting Method (pilot, back pr.)					Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICA	TE OF C	O) (D)										
I hereby certify that the rules and regular	ions of the Oil	Connect:		⁵ ∥	OI	I CONS	SEDVA	TION D				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION							
<u> </u>		elief.			Date A	pproved		DE	C 24'9	2		
I blindfin Nhao	at					•						
Signature M. Y. Morchant Beadant					By ORIGINAL SIGNED BY RAY SMITH							
Printed Name					FIELD REP. II							
12/18/97 Date	(305	39	7-25	96	Title							
		Telephor	ne No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.