

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-105
Effective 1-1-66

DATE RECEIVED	
FILE NO.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

1. Operator
NATURAL RESOURCES GROUP, INC.

Address
1100 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner **Taubros Oil & Gas - Sotau Oil Company, Box 5596, Midland, Tex 79701**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Anna Federal	Well No. 1	Pool Name, Including Formation Wantz Abo	Kind of Lease State, Federal or Fee Federal LC 086525
Location Unit Letter D ; 990 Feet From The North Line and 330 Feet From The West Line of Section 1 Township 21-S Range 37-E , NMPM, Lea County			

SCURLOCK PERMIAN CORP EFF 9-1-91

EFFECTIVE JANUARY 31, 1977,

**SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation Permian (Eff. 9/1/87)	Address (Give address to which approved copy of this form is to be sent.) P.O. Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent.) P.O. Box 1650, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks. Unit D Sec. 1 Twp. 21-S Rge. 37-E	Is gas actually connected? Yes When March 17, 1970

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Curtis T. Epp
(Signature)
Chief Geologist
(Title)
February 23, 1971
(Date)

OIL CONSERVATION COMMISSION
FEB 25 1971
APPROVED
BY **[Signature]**
TITLE **SUPERVISOR DISTRICT 1**

This form is to be filed in compliance with RULE 10.4.
If this is a request for allowable for a newly drilled and completed well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 10.4.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.