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	LAND OFFICE		
1.	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
	PRORATION OFFICE		
	Operator		

1	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	Operator SOTAU OIL CO	SOTAU OIL COMPANY					
P. O. Box 5596 1 Didland Let							
-	Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion Oil Dry Gas DISLANA'S DISLANA'S DOUGLE OF NOTICE Change in Ownership Casinghead Gas Condensate NOTICE IN THE POOL NOTICE.						
If change of ownership give name and address of previous owner							
II. DESCRIPTION OF WELL AND LEASE 37.15 11.							
	Lease Name	Well No. Pool Name, Including F		Lease No.			
-	ANNA FEDERAL	l Wantz Abo	R-3732 State, Federal or	Fee Federal LC056525			
	Unit Letter D ; 990	Feet From The North Lin	ne andFeet From The	, West			
	Line of Section Tow	nship 21-S Range	37-Е , ммрм,	Lea County			
ui. 1	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil The Permian Corporat	or Condensate	As Address (Give address to which approved Box 3119, Midland, Tex				
ŀ	Name of Authorized Transporter of Cas		Address (Give address to which approved	copy of this form is to be sent)			
None Unit Sec. Twp. Rge. Is gas actually connected? When							
	If well produces oil or liquids, give location of tanks. D 1 21-5 37-E No.						
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA							
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Box	P.B.T.D.			
	11-25-69	1-24-70	7600 Top Oil/Gas Pay	7482 ¹ Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.) 3530 Gl	Name of Producing Formation Abo	7075	7423'			
	Perforations			Depth Casing Shoe			
	7474' - 7172' TUBING, CASING, AND CEMENTING RECORD						
	SACKS CEMENT						
	12-1/4"	CASING & TUBING SIZE	808'	300			
	8-5/8"	7''	7593'	750			
		2-3/8"	7423'				
		2-3/8"	after recovery of total volume of load oil an	d must be squal to or exceed top allow-			
V.	TEST DATA AND REQUEST FOOL WELL	OK ALLOWABLE (Test must be able for this d	lepth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)			
	12-27-69 Length of Test	2-9-70 Tubing Pressure	Pump Casing Pressure	Choke Size			
	24 hrs.		Water-Bbls.	Gas-MCF			
	Actual Prod. During Test 216 BF	186	30	250			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		FE FE	B 18 1970			
			6.0.01	Lements			
			BY DULL CONT	. 1			

Production Clerk (Title) 13 February 1970 (Date)

Al & Ges inspected

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply