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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM		Wildcat
THE West LINE, SECTION 7 TOWNSHIP 20-S RANGE 39E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3548 Ground		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 15, 1970- Spudded 11" hole at 1:00 PM
1-16-70- Total Depth 1590'. Ran 38 joints of 8-5/8" 24# H-40, Range 3, ST&C casing.
Howco Shoe, float kit, 3 centralizers, 1- 8' off shoe, 1- on second and 4th. collars.
Thread locked first 2 joints. 1580.93' total casing overall. 1570.29' less threads.
Kelly Drive Bushing to top of pipe 18.18'. Set casing at 1588.47. Cement with 400 sacks
Howco lite and 150 sacks regular neat with 2% calcium chloride. W. O. C. Cement circulated.
1-17-70- Niople up 8-5/8" casing. Tested casing for 30 minutes with 1000#. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. B. Leuenberger</u>	TITLE <u>Asst. Dist. Prod. Supt.</u>	DATE <u>Jan. 26, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>1-30-70</u>
CONDITIONS OF APPROVAL, IF ANY:		