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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. N/A

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Unit Agreement Name Gulf Leonard
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Farm or Lease Name 1
2. Name of Operator The Fundamental Oil Corporation	9. Well No. Drinkard-Blinbry
3. Address of Operator 1000 V & J Tower, Midland, Texas 79701	10. Field and Pool, or Wildcat

4. Location of Well UNIT LETTER H LOCATED 2310 FEET FROM THE N LINE AND 330 FEET FROM THE E LINE OF SEC. 24 TWP. -21-S RGE. -36-E NMPM	12. County Lea
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15. Date Spudded 12-26-69	16. Date T.D. Reached 1-22-70	17. Date Compl. (Ready to Prod.) 3-18-70	18. Elevations (DF, RKB, RT, GR, etc.) 3525 G.L.	19. Elev. Casinghead 3523
20. Total Depth 6760	21. Plug Back T.D. 6736	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By 0 - 6760	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 5619 - 5817 (8 holes) Blinbry 6631 - 6733 (7 holes) Drinkard	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Sidewall Neutron, Lateral and Micro-Lateral	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32	1299	14	600	None
7"	20 & 23	6760	8 3/4	965	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
	N ON B				2 3/8	6549
						None

31. Perforation Record (Interval, size and number) 6631 - 6733, 1/2" - 7 holes 5619 - 5817, 1/2" - 8 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6631 - 6733	1500 gal. Acid
	6631 - 6733	18,320 gal. Frac
	5619 - 5817	2000 gal. Acid
	5619 - 5817	20,000 gal. Frac

33. PRODUCTION							
Date First Production 3-18-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-25-70	Hours Tested 24	Choke Size N/A	Prod'n. For Test Period 7	Oil - Bbl. 7	Gas - MCF 5.0	Water - Bbl. 12	Gas - Oil Ratio 714
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate 7	Oil - Bbl. 7	Gas - MCF 5.0	Water - Bbl. 12	Oil Gravity - API (Corr.) 36.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By None
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35. List of Attachments C-104, cc Request for Down-Hole Commingling, Deviation Record, and DST logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *O. D. Butler* TITLE **O. D. Butler, Agent** DATE **June 1, 1970**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menelee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3846	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4798	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 5248	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5810	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6630	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone-Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3846	3884	38	Grayburg				
4798	4956	158	San Andres				
5248	5262	14	Paddock				
5810	5820	10	Blinsbry				
6630	6735	105	Drinkard				

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JUN 4 1970

OIL CONSERVATION COMM

HOBBS, N. M.