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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator The Fundamental Oil Corporation	
Address 1000 V & J Tower, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____
THIS WELL HAS BEEN PLACED IN THE POOL
DESCRIBED BELOW IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

Lease Name Gulf Leonard	Well No. 1	Pool Name, Including Formation Drinkard-Blanchery R-4614	Kind of Lease State, Federal or Fee Fee
Location			
Unit Letter H	2310 Feet From The N Line and 330 Feet From The E		
Line of Section 24	Township -21-S	Range -36-E	NMPM, Lea County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Admiral Crude Oil Corporation		Address (Give address to which approved copy of this form is to be sent) Box 1713, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None At Present		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 24	Twp. 21-S
		Rge. 36-E	Is gas actually connected? No
			When N/A

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-26-69	Date Compl. Ready to Prod. 3-18-70	Total Depth 6760		P.B.T.D. 6736					
Pool Drinkard-Blanchery	Name of Producing Formation Drinkard-Blanchery	Top Oil/Gas Pay 5619		Tubing Depth 6549					
Perforations 6631 - 6733 (7 holes) and 5619 - 5817 (8 holes)		Depth Casing Shoe 6760							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 14"	CASING & TUBING SIZE 9 5/8		DEPTH SET 1299		SACKS CEMENT 600				
8 3/4	7		6760		965				
	2 3/8		6549						

Date First New Oil Run To Tanks 5-25-70		Date of Test 5-26-70		Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure N/A		Casing Pressure N/A		Choke Size N/A
Actual Prod. During Test	Oil-Bbls. 7 4		Water-Bbls. 12		Gas-MCF 5.0

Actual Prod. Test-MCF/D N/A		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure		Casing Pressure		Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O. D. Butler
(Signature)
Agent
(Title)
June 1, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 29 1970**, 19
BY **[Signature]**
TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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