	NO. OF COPIES RECEIVED			
	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS
	OIL			
	TRANSPORTER GAS	-		
	OPERATOR			
I.	PRORATION OFFICE			
	Operator			
	Address	intal Oil Corporation		
		Tower, Midland, Texas 7	'9 701	
	Reason(s) for filing (Check proper bo:		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	as 🗌	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name			
	and address of previous owner	THIS WITH	HE STEN FLACED IN THE POO	<u> </u>
			D BELOW OF YOU BO NOT CONC	UR
11.	DESCRIPTION OF WELL AND	LEASE NOTIFY THIS Well No. Fool Na	a Original Ime, Including Formation	Kind of Lease
	Gulf Leonar		ard-Blanchur R-4014	State, Federal cr Fee Fee
	Location.	· · _ ·		
	Unit Letter H ; 23	310 Feet From The Lir	ne and330 Feet Fr	om The E
	Line of Section 24 , To	ownship-21-S Range-36	-I, NMPM,	Lea. County
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15	pproved copy of this form is to be sent)
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Box 1713, Midland, Address (Give address to which ap	proved copy of this form is to be sent)
	None At Pre			
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected?	When
	give location of tanks.	H 24 21-5 36-E	No	N/A
	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-26-69	3-18-70	6760	6736
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Drinkard=BisseBry	Drinkard-Blinebry	5619	654 9
	Perforations			Depth Casing Shoe
	6631 - 6733 (7 holes) and 5619 - 5817 (8 holes) 6760			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u>14"</u> 8 3/4	9 5/8	1299	600
	0 3/4	2 3/8	6760 6549	965
			0)+9	
v	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	ftar recovery of total volume of load	oil and must be equal to or exceed top allow-
• .	OIL WELL		epth or be for full 24 hours)	oit una mast de equal to or exceed top attow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
l	5-25-70	5-26-70	Pump	
		+		
l	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24	N/A	N/A	N/A
	•	-	N/A Water-Bbls.	N/A Gas-MCF
	24	N/A	N/A	N/A
	24	N/A	N/A Water-Bbls.	N/A Gas-MCF
	24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	N/A	N/A Water-Bbls.	N/A Gas-MCF
	24 Actual Prod. During Test GAS WELL	N/A Oil-Bbls. 7 4	N/A Water-Bbls. 12	N/A Gas-MCF 5.0
	24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	N/A Oil-Bbls. 7 4	N/A Water-Bbls. 12	N/A Gas-MCF 5.0
	24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D N/A	N/A Oil-Bbls. X Length of Test	N/A Water-Bbls. 12 Bbls. Condensate/MMCF	N/A Gas-MCF 5.0 Gravity of Condensate
VI.	24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D N/A	N/A Oil-Bbls. X 4 Length of Test Tubing Pressure	N/A Water-Bbls. 12 Bbls. Condensate/MMCF Casing Pressure	N/A Gas-MCF 5.0 Gravity of Condensate
VI.	24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.)	N/A Oil-Bbls. X 4 Length of Test Tubing Pressure	N/A Water-Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER	N/A Gas-MCF 5.0 Gravity of Condensate Choke Size VATION COMMISSION
	24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	N/A Oil-Bbls. X Length of Test Tubing Pressure ICE regulations of the Oil Conservation	N/A Water-Bbls. 12 Bbls. Condensate/MMCF Casing Pressure	N/A Gas-MCF 5.0 Gravity of Condensate Choke Size
	24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	N/A Oil-Bbls. X Length of Test Tubing Pressure	N/A Water-Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER	N/A Gas-MCF 5.0 Gravity of Condensate Choke Size VATION COMMISSION
	24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	N/A Oil-Bbls. X 4 Length of Test Tubing Pressure ICE regulations of the Oil Conservation with and that the information given	N/A Water-Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY	N/A Gas-MCF 5.0 Gravity of Condensate Choke Size VATION COMMISSION INP. 9.1970, 19
	24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	N/A Oil-Bbls. X 4 Length of Test Tubing Pressure ICE regulations of the Oil Conservation with and that the information given	N/A Water-Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY	N/A Gas-MCF 5.0 Gravity of Condensate Choke Size VATION COMMISSION INP. 9.1970, 19
	24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	N/A Oil-Bbls. Image: CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	N/A Water-Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE THE SUPERVISOR This form is to be filed in	N/A Gas-MCF 5.0 Gravity of Condensate Choke Size VATION COMMISSION N.9.197 , 19 DISTRICT in compliance with RULE 1104.
	24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the OWNER	N/A Oil-Bbls. X X Length of Test Tubing Pressure ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. Q. D. Butler	N/A Water-Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE This form is to be filed is If this is a request for al	N/A Gas-MCF 5.0 Gravity of Condensate Choke Size VATION COMMISSION INP 9.197(
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	24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied a above is true and complete to the Model of the complete to the Complete to the Complete to the complete to the Complete to the complete to the c	N/A Oil-Bbls. X X Length of Test Tubing Pressure ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. Q. D. Butler	N/A Water-Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE UPERVISOR This form is to be filed in If this is a request for all well, this form must be accom- tests taken on the well in ac All sections of this form	N/A Gas-MCF 5.0 Gravity of Condensate Choke Size VATION COMMISSION INP. 9.197 , 19 DISTRIC in compliance with RULE 1104. Iowable for a newly drilled or deepened apanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow-
	24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied a above is true and complete to the Model of the complete to the Complete to the Complete to the complete to the Complete to the complete to the c	N/A Oil-Bbls. Z 4 Length of Test Tubing Pressure ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. O. D. Butler nature) Agent	N/A Water-Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TIPLE This form is to be filed is If this is a request for al well, this form must be accom tests taken on the well in ac All sections of this form able on new and recompleted	N/A Gas-MCF 5.0 Gravity of Condensate Choke Size VATION COMMISSION INP 9 1970, 19 DISTRIC in compliance with RULE 1104. lowable for a newly drilled or deepened apanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow-wells.
	24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D N/A Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied of above is true and complete to the COMPLIAN (Sign (Ti	N/A Oil-Bbls. Z 4 Length of Test Tubing Pressure ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. O. D. Butler hature) Agent	N/A Water-Bbls. 12 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE This form is to be filed if If this is a request for all well, this form must be accom- tests taken on the well in ac All sections of this form able on new and recompleted Fill out Sections I, II, I	N/A Gas-MCF 5.0 Gravity of Condensate Choke Size VATION COMMISSION INP. 9.197 J. 19 DISTRIC in compliance with RULE 1104. Iowable for a newly drilled or deepened apanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow-

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