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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. N/A	
7. Unit Agreement Name N/A	
8. Farm or Lease Name Gulf Leonard	
9. Well No. 1	
10. Field and Pool, or Wildcat West Eunice Drinkard	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
The Fundamental Oil Corporation

3. Address of Operator
1000 W&J Tower, Midland, Texas 79701

4. Location of Well
UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM
THE East LINE, SECTION 24 TOWNSHIP 21-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3525.1 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Acid and Frac jobs</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Ran 214 jts. (6767.55') 20# & 23# 7" J-55 STC csg. Set at 6760'. Cemented w/200 sx. Halliburton Lite .5 of 1% CFR-2 plus 765 sx. Class C 5# sand, 3.3# salt and .5 of 1% CFR-2. Cement circulated. Plug down at 3:25 A.M. 1-24-70. WOC 18 hrs. Tested csg. at 1000# for 30 min. Tested OK.
- Drinkard perms. at 6631', 6720', 6722', 6727', 6729', 6731' & 6733'. (7 holes). Run tbgs. w/RTTS to 6734', spot acid. Set tbgs. at 6540' w/RTTS at 6469'. Acidize perms. w/1500 gals 15% Spearhead acid & 12 ball sealers. Break formation at 3400#. P.I. 1.5 BPM 3800/2900#; ISIP 2300#; 10MSIP 2000#. Job complete at 5:40 P.M. 1-30-70.
- Frac down csg. w/18,320 gals. RO plus 32,500# 20/40 sand and 500# Adomite. Rate 10-3/4 BPM @ 3900#, ISIP, 3800#. 10MSIP, 3300#. Job complete at 6:43 P.M. 1-31-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy L. Holden **Peggy L. Holden** TITLE Agent DATE 2-3-70

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____