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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation		8. Farm or Lease Name Moore
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>410</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Blinebry - Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3524' GL		12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Perforating & treating ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-28-70 Perf. 1 - 3/8" jet per foot @ 5203, 5204, 5205, 5206, 5207 (Paddock), 5522, 5536, 5542, 5550, 5557, 5568, 5574, 5625, 5633, 5654, 5664, 5673, 5679, 5686, 5698, 5708, 5714, 5727, 5754, 5763, 5774, 5779, 5791, 5800, 5819, 5848, 5856, 5871, 5882, 5886, 5899, 5906, 5915 & 5920.

7-29-70 Acidized Paddock perms. 5203-5207' w/500 gals. 15% NE acid. Swab back all acid water & load + 4 BOPH with trace water. Could not swab well below 2500 feet from surface. I.P.P. 96 BOPD (Paddock well shut-in for approval of dual completion).

7-30-70 Frac. Blinebry perms. 5522-5920' w/1950 gals. 15% NE acid + 31,420 gals. lease oil + 27,500 lbs. 20-40 sand. Well flowed back all load in 18 hours. I.P.F. 113 BOPD on 16/64" choke. (Will produce Blinebry-Oil only until approval of dual completion with Paddock reservoir).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry J. Schram TITLE Exec. Vice President DATE 7-31-70  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE AUG 3 1970  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG - 3 1970

OIL CONSERVATION COM.  
HOUSTON, TEX.