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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name	
b. TYPE OF COMPLETION		Moore	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		1	
Hanson Oil Corporation		10. Field and Pool, or Wildcat	
3. Address of Operator		Blinebry (oil) & Paddock	
P. O. Box 1515, Roswell, New Mexico 88201			
4. Location of Well			
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>410</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>21-S</u> RGE. <u>36-E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
7-4-70	7-21-70	7-31-70	3524' GL
19. Elev. Casinghead	3524'		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
6000'	5999'	2	Rotary Tools 0-6000'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
5203-5207' Paddock			Yes
5522-5920' Blinebry-Oil			
26. Type Electric and Other Logs Run			27. Was Well Cored
GR-SNP			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4"	48#	305'	17-1/2"
8-5/8"	24# & 32#	2660'	11"
5-1/2"	15-1/2#	6000'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 sx. (circulated)		None	
250 sx.		None	
450 sx.		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-1/16"
			5220'
			5220'
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 - 3/8" JPF @		DEPTH INTERVAL	
5203, 5204, 5205, 5206, 5207 (Paddock), 5522,		AMOUNT AND KIND MATERIAL USED	
5536, 5542, 5550, 5557, 5568, 5574, 5625,		5203 - 5207'	
5633, 5654, 5664, 5673, 5679, 5686, 5698,		5522 - 5920'	
5708, 5714, 5727, 5754, 5763, 5774, 5779,		1950 gals. acid + frac. w/	
5791, 5800, 5819, 5848, 5856, 5871, 5882,		31,420 gals. lease oil + 27,500	
		lbs. 20-40 sand	
33. 5886, 5899, 5906, 5915 & 5920 (Blinebry) PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
7-31-70		Blinebry Oil flowing. Paddock shut-in for dual	
Well Status (Prod. or Shut-in)		Blinebry producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
7-31-70	24	16/64"	Oil - Bbl. 113
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF
1500#	Pkr.	113	Water - Bbl. Trace
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Oil Gravity - API (Corr.)	
Vented - contract signed with Warren; waiting on hookup.		37	
Test Witnessed By		Murdock	
35. List of Attachments			
1 - GR-SNP			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Harry F. Schuman</u>		TITLE <u>Exec. Vice President</u>	
DATE <u>7-31-70</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1217'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2652'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2920'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3410'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3680'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3986'	T. Simpson _____	T. Galfup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5100'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5198'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5482'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1217	1217	Red beds				
1217	2652	1435	Anhy. & salt				
2652	2920	268	Anhy., dolo. & sand				
2920	3410	490	Dolomite				
3410	3680	270	Sand & dolomite				
3680	3986	306	Dolomite & sand				
3986	5100	1114	Dolomite & lime				
5100	5198	98	Dolomitic shale				
5198	5482	284	Dolomite				
5482	6000	519	Dolomite w/sh. streaks				
			No tests or cores				

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