NO. OF COPIES RECE	IVED										
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						N I	Form C-101	st 12 - 2 - 3			
SANTA FE									1		/
FILE											Type of Lease
U.S.G.S.									Ļ	STATE	
LAND OFFICE										5, State Oil (& Gas Lease No.
OPERATOR									ļ		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									///////		
1a. Type of Work										7. Unit Agree	ement Name
	DRILL				DEEPEN			PLUG			
b. Type of Well	DRIEL						_			8. Form or Lo	ease Name
	GAS Well		01	HER			SINGLE ZONE	MU	ZONE	Moore	······
2. Name of Operator										9. Well No.	
lianson	0i1 (Cori	orati	on						1	
3. Address of Operato	or									10 Field an	estervated
P. O. E	Box 1	515,	, Rosw	ell,	New Mexico 8	8201				Brinebi	y
4. Location of Well		-	I		1980)	FEET FROM THE	Sout	.hLINE		
			·)		
AND 410	FEET FI	T MOR	не Еа	st	LINE OF SEC. 25		TWP. 21-S	RGE. 36	-Е имрм	111111	WWWWW
	\overline{U}	\overline{UL}	\overline{M}	M		////		/////		12. County	
ΔΙΙΙΙΙΙΙΙ	////	///	/////	////		())		11111		Lea	
	$t\bar{t}\bar{t}$	ttt	m	\overline{IIII}		(((/////		///////	
		())	/////	1111		////		())))		711111	
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	tttt	$\mathcal{T}\mathcal{T}$	11111	$\pi\pi$		Π	19. Proposed D	epth	19A. Formation		20. Rotary or C.T.
	/////	111,	/////	////		$\prime \prime \prime \prime$	6000 '		Blinebry		Rotary
21. Elevations (Show	ons (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor					. Date Work will start					
3524' G	L				State-wide		Cactus Drilling Co.			July	10, 1970
23. BROBOSED CASING AND CEMENT BROGRAM											
PROPOSED CASING AND CEMENT PROGRAM											

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	12-3/4"	33-1/2#	300'	250	Circ.
11"	8-5/8"	24#	2700'	250	1830'
7-7/8"	5-1/2"	15-1/2#	6000'	450	2961'

It is proposed that the captioned well be drilled with rotary to a depth of 6,000 feet in the Blinebry Formation and that if commercial oil or gas is encountered that the proposed casing program be followed. If 5-1/2" casing is run and cemented, a temperature survey will be run in order to verify that the top of the cement is above the Penrose-Skelly "pay" at an approximate depth of 3150 feet. Upon running 5-1/2" casing, the well will be perforated and stimulated as may be indicated.

THE VALID THE UNLESS THE ALL MALENCED,

THE CONTRACT OF NOTIFIED, 24 CONTRACT OF NOTIFIED, CAL

10-1-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the		
Signed Harry F. Schwood Tule_E	Exec. Vice President	Date June 16, 1970
(This space for State Use)	OUPERVISOR DISTRICT	JUL 1 1970
APPROVED BY		