## SANIA FE REQUEST FOR ALLOWABLE FILE AND J.S.G.S. AUTI-JRIZATION TO TRANSPORT OIL AND NAIJRAL GAS AND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator Mark Production Company Address 330 Citizens Bank Bldg., Tyler, Texas 75701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: $\mathbf{X}$ Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner

Well No. Pool Name, Including Formation

D-K Abo

Township 20 South Ronge 39 East , NMPM,

Ege.

Gas Well

or Dry Gas

Twp.

20-S 39E

1980 Feet From The South Line and 1980 Feet From The East

1

II. DESCRIPTION OF WELL AND LEASE

Conoco-Federal

Skelly Oil Company

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Hun To Tanks

IV. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

**GAS WELL** 

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

30

Navajo Crude Oil Purchasing Company
Name of Authorized Transporter of Casinghead Gas X

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil XX | or Condensate | |

Unit

Sec.

30 If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oil-Bble.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Assistant Secretary

Dec. 12, 1974

Tubing Pressure (Shut-in)

CASING & TUBING SIZE

Supersedes Old C-104 and C-110 Effective 1-1-65

Leane No.

NM-079540

Same Res'v. Diff. Res'v.

Kind of Lease

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

Plug Back

P.B.T.D.

Tubing Depth

Choke Size

Gas - MCF

Choke Size

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Gravity of Condensate

Depth Casing Shoe

SACKS CEMENT

Drawer 175, Artesia, New Mexico 88210

Deepen

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Box 1650, Tulsa, Oklahoma

Is gas actually connected?

Workover

DEPTH SET

Producing Method (Flow, pump, gas lift, etc.)

Yes

New Well

Total Depth

TUBING, CASING, AND CEMENTING RECORD

Top Oil/Gas Pay

Casing Pressure

Bbls. Condensate/MMCF

APPROVED \_\_

BY\_\_\_

TITLE \_

Casing Pressure (Shut-in)

Water - Bbls.

State, Federal or Fee Federal

.