NO. OF COPIES RECI	IVED	
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
BROBATION OFFICE		

DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	Supersedes Old C-104 and C-116 Effective 1-1-65	
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURA	L GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator  Mark Production	Company		
Address		•	
Reason(s) for filing (Check proper box)	lding, Dallas, Texas 7520	Other (Please explain)	
New We!l	Change in Transporter of:	THIS WELL IN YOUR	IN FLANTO IN THE POOL
Recompletion	Oil Dry Gas		THE TOTAL BOT CONCUR.
Change in Ownership	Casinghead Gas Condens	rate NOTING THIS OFFI	dags.
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation   Kind of I	_ease Lease No.
Lease Name	1 D-K Abo	0 11 011 1	ederal or Fee Federal NM-07954
Conoco-Federal	1 D-R AGO		
	80 Feet From The south Line	and 1980 Feet F	rom The east
Unit Letter /"J"; 19	Feet From The <b>South</b> Line	and 1700 reetr	rom The
Line of Section 30 Tov	waship 20 south Range 3	9 east , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	5	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
The Permian Corporation		Box 3119, Midland,	Texas
Name of Authorized Transporter of Car	singhead Gas 🛣 or Dry Gas 🗔	Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?  Connecting gas	When
give location of tanks.	"J"   30   20-S   39-E	No sales line	
If this production is commingled wi	th that from any other lease or pool, a	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Resty. Diff. Resty
Designate Type of Completic		<b>x</b>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-14-70	8-13-70	7470	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3560 GR	Abo	6952	6887
Perforations			Depth Casing Shoe
69681 to 73591	- 18 holes		7470
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
12-3/4"	8-5/8"	1667'	<b>730</b> 390
7-7/8"	4-1/2"	7470' 6871'	390
	2-3/8"	00/1	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of loa	d oil and must be equal to or exceed top allo
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, a	
Date First New Oil Run To Tanks	Date of Test	1	gus tijt, etc.)
8-13-70	8-14-70	Flowing Casing Pressure	Choke Size
Length of Test	Tubing Pressure		14/64"
24 hours	500 psi	(Packer) 0	Gas-MCF
Actual Prod. During Test	198.72 bbls	17.28 bbls (acid	wtr) GOR 1087-1
216 bbls	190.72 0018	27120 0020 (0020	(Gravity 35.3)
GAS WELL			<u> </u>
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		agus (n)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHURA SIEA
	<u></u>	OIL CONCE	RVATION COMMISSION
I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSE	WAN LIOIA COMMISSIONA
		APPROVED	, 19
a testes tossa baan aamaliad	regulations of the Oil Conservation with and that the information given	I had	A China
above is true and complete to the	ne best of my knowledge and belief.	BY	y Consey
•		TITE	
	/	11 17	d to compliance with pur 5 4404
	16	This form is to be file	d in compliance with RULE 1104.
Nawlow!	1 myson	If this is a request for	allowable for a newly drilled or deepend

Daylon Shomarow
(Signature)
Assistant Secretary
(Title)
8-21-70
(Date)

well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.