FIGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

U S.U.S. LAHO OFFICE IMANIPORTER OFFHATOR FROMATION OFFICE Operator	RE AUTHORIZATION		ND		RAL GAS		***************************************
MEWBOURNE OF	[L COMPANY						
P. O. BOX 76	598, TYLER, TEXAS	5 75711					
Reason(s) for filing (Check proper box New Well Hecompletion Change in Ownership				Inc. name cha			
f change of ownership give name							
DESCRIPTION OF WELL AND	Well No. Pool Name		ermation		Kind of Lease	or F•• FEDERAL	Lease No.
WILSHIRE-FEDERAL		D-K ABO			3,0,0,7,00,10	FEDERAL	NM-0634-C
Unit Letter P : 66	O Feet From The S	outh_tin	• and	660	Feet From T	h• East	
Line of Section 30 T	mahip 20S	Range	39E	, пмрм,		Lea	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NA	TURAL GA	S Address /	Give address s	o which approv	ed copy of this form is	to be sent)
Getty Trading and Trans	portation Compan	V	P.O. B	ox 1142.	Midland.	Texas 79702	
GETTY OIL COMPANY	The fire of odd from the original of the original odd from the odd fro	0	1		Tulsa, 0		
If well produces oil or liquids,	Unit Sec. Twp. P 30 20	Rge. S :39E	la qua on	Yes	d? Whe	n	
f this production is commingled wi	<u> </u>		give comm	ningling order	numbers		
COMPLETION DATA Designate Type of Completic	on - (X)	Gas Well	Now Well	Workover	Deepen	Plug Back Same Re	es'v. Dill. Hes'v.
Date Spudded	Date Compl. Ready to Pro	od.	Total Dep	oth		P.B.T.D.	
illowations (DF, RAB, RT, GR, etc.)	Name of Producing Forms	ation	Top Oil/G	Gas Pay		Tubing Depth	
PerfordHona						Depth Casing Shoe	,
	TIPING	ASING AND	CEMENT	ING RECOR			
HOLE SIZE	CASING & TUBIN			DEPTH SE		SACKS CE	MENT
TEST DATA AND REQUEST FO	DR ALLOWABLE O	est must be a	lier recover	y of total value	ne of load oil a	nd must be squal to or	exceed top allow
OIL WELL. Date First New Oil Hun To Tanks	Date of Test	ble for this de		r full 24 hours Nothod (Flow	j , pump, gas liji	, etc.)	
Length of Tast	Tubing Pressure	,	Casing P	essure.		Choke Size	
Actual Prod. During Test	CII-bble.		Water - Bo	ie.		Gaa-MCF	
GAS WELL	<u> </u>		I Data Car	odeneute/JAMCF		Gravity of Concensat	•
Actual Prod. Teet-MCF/D	Length of Test					Chore Size	
Teating biethod (pitot, back pr.)	Tubing Pressure (Shut-1	la)	Caeing Fi	essue (Shut-			
CERTIFICATE OF COMPLIANC	CE				ONSERVATI	1983	. 19
hereby certify that the rules and regulations of the Oil Conservation hivision have been complied with and that the information given		ORIGINAL SIGNED BY JERKY SEXTON					
bave is the and complete to the best of my knowledge and belief.							
G // ~/			11	in form in to		empliance with nul	E 1104.
alunous m	emprou		11	this is a requ	be accomposed	able for a newly diff notralidation a yd bet	led or despense of the desimilar
EXPLORATION	N SECRETARY		1	ell no neda	vall in accon	tence with Attick 11 It he filled out camp	' ' '
JANUARY 11	, 1983		able er l'i	naw and rate Vice to and was or man	ompleted we wettens 1, 11, or transports	lia. III. and VI for the creation other such than the filled for tach i	anger of owner
			5 e Fermuly	pri ete i mas tid wells.	157 /////		•

HO. OF COPIES DES	EIVED	<u> </u>	
DESTRUCTION			
SARTA FE		-	
TILE			
0,6,6,5,			
LAND OFFICE			
TRANSPORTER	GAS		
OPERATOR			
PROBATION OF			

FARTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER CAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA ANSPORTER OIL ANSPORTER OIL			
OPERATOR PROBATION OF FICE				
MEWBOURNE OIL	COMPANY .			
P. O. BOX 7698 (coson(s) for filing (Check proper box,	, TYLER, TEXAS 75711	Other (Please explain)		
New Woll Recompletion	Change in Transporter of: OII XX Dry Ga	,		
Change In Ownership	Caninghead Gas Conden		·	
change of awnership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE: Well No. Pool Name, Including Fo	ormation Kind of Lense	Leane No.	
WILSHIRE-FEDERAL	1 D-K ABO	1	Fee FEDERAL NM-0634-	
Lecation Unit Letter P : 66	O Feet From The South Line	o and 660 Feet From Tho		
Line of Section 30 Tox	waship 20S Range	39Е , кмем,	Lea County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	Comment the form to to be used.	
Name of Authorized Transporter of Cit VESTERN CRUDE OIL, INC.		P. O. BOX 1142, MIDLAND, 7	TEXAS 79701	
Class of Authorized Transporter of Cas SETTY OIL COMPANY	singhead Gas 🖾 - cr Dry Gas 🗀	Address (Give address to which approved P. O. BOX 1650, TULSA, OKI		
If well produces oil or liquids,	Unit Soc. Twp. Pgc. P 30 20S 39E	Is gas actually connected? When YES		
	h that from any other loase or pool,	give commingling order number:		
OSPLETION DATA Designate Type of Completion	on - (X) Gas Well Gas Well	New Weil Workover Deepen F	Flug Buck Since Resty, Unif. Beats	
Dute Spudded	Date Compl. Ready to Pres.	Total Depth 1	·	
Acvart. one (DE, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tuking Depth	
Perforations		[Depth Casing Shoo	
	TUDING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTHISET	SACKS CEMENT	
PST DATA AND REQUEST FO	32 ALLOWARIE (Test must be al	fier recovery of total valume of land oil and	I must be eyeal to or exceed top allow	
PAR DALLA MAN RESECTION AND REAL PROPERTY. Total First New Oil from To Tonks	Date of Yest	fix or be for full 24 hours! Producing Method (Flow, pump, sas lift,		
Jongth of Tost	Tubing Pressure	Castud St. same	Choke Size	
Catual Fred, During Tost	Oll - Bhla.	Water-bbls.	Gua - MOF	
Tell of Fresh Bolling Tell				
NAS WELL.	Longth of Tost	Dbls. Condensate/MMCF C	Gravity of Condensate	
Centing trothed (pilot, back pr.)	Tubing Prossure (Ebut-in)		Choke Size	
Continue Engineer processing	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		TAN COMMUNICION	
TERTIFICATE OF COMPLIANC	CIE	OILSEP'SFR'19E		
we realer have been recolled w	egulations of the Cil Conservation. Its and that the information given beat of my knowledge and belief.	ORIGINAL SIGNE	D BY	
hove in true and comparts to the	that of my known ago and outlett	JERRY SEXTO		
52 117	2 mars	This form in to be filed in cor	upliance with RULE 1104.	
(Signa	itivo)	well, this fine, must be accompanted tests taken on the well in accord-	neo with wolk 111.	
Exploration Secret		lette on new and recognisted wells	ha filled not completely for allowed. of the control of or the control of the log in-	
August 30; 1982	(a)	I III out only flat them I, II, wall name or number, or trensporter	III, and VI for changes of evic- tor other wich change of condition	

NEW MEATILE OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	ALITHOWIZATION TO TR	AND ANSPORT OIL AND NATUKAL		
	LAND OFFICE		ANSI ON I OIL AND NATURAL	- GAS	
	TRANSPORTER OIL				
	GAS	_			
	PRORATION OFFICE	-			
I.	Operator				
	MEWBOURNE OIL COMPANY				
	330 Citiz	ens Bank Building, Tyler,	Texas 75702		
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	_	
	Recompletion	Oil Dry G	, ! !	me of Operator only	
	Change in Ownership	Casinghead Gas Conde	= ITOM Plank FI	oduction Company	
	If change of ownership give name and address of previous owner	Change in operating r	name only (same ownersh		
11	DESCRIPTION OF WELL AND	TEACE			
•••	Lease Name	Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.	
	Wilshire-Federal	1 D-K Abo	State, Fede	Federal NM-0634-C	
	Location P	South	66 0	East	
	Unit Letter;	560 South Feet From TheLir	ne and Feet From	m The	
	Line of Section 30	ownship 20 S Range	39 E , NMPM,	Lea County	
			,	ccan,	
III.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of O The Permian Corporat			oroved copy of this form is to be sent)	
	Name of Authorized Transporterpation		Box 1183, Houston, T	roved copy of this form is to be sent)	
	Skelly Oil Compass	LIY OIL COMPANY MERGED	Box 1650, Tulsa, Okl		
	If well produces oil or liquids, INT	O CHATTY SOIL CONTANY		When	
	give location of tanks.	P 30 20S 39	E Yes		
		ith that from any other lease or pool,	give commingling order number:	<u> </u>	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	on – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-	
	OIL WELL	able for this de	pith or be for full 24 hours) Producing Method (Flow, pump, gas		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	iiji, eic.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	•				
	Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas-MCF	
	GAS WELL				
[Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
Į					
٠.	ERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION	
	• • • • • • • • • • • • • • • • • • • •	eby certify that the rules and regulations of the Oil Conservation		Speed by	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	State of by	
	above is true and complete to th	e best of my knowledge and belief.		• • • •	
		α	TITLE		
	m/	$\mathcal{V}_{\mathcal{A}}$	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
_	Marjone &	0/3			
	(3147	nature)			
	Próduction Clerk	itle)			
	April 15, 1977	,			
		ate)			
			Il Sanssate Forms C-104 mi	ist be filed for each pool in multiply	

completed wells.

RECEIVED

UIL C. HUSBS, N. M.