	SAN ATT		FOR ALLOWABLE	551ON	Form 1 144 Summer of the form of the sum	
;	l		AND		Supersedes (111 C-104 and C-110 Elloctivo 1-1-6%	
	AND OFFICE	AUTI .IZATION TO TRA	ANSPORT OIL AND N	A RAL GAS		
	IRANSPORTER OIL					
	GAS	_				
I	PROBATION OFFICE					
4.	Öperator					
	Mark Production Con	mpany				
		Bldg., Tyler, Texas 7570)1			
	Reason(s) for filing (Check proper box		Other (Please	explain)		
	New Well	Change in Transporter of: Oil XX Dry Go				
	Change in Ownership	Casinghead Gas Conde				
	If change of ownership give name					
	and address of previous owner					
П.	DESCRIPTION OF WELL AND					
	Lease Name	Weil No.: Poer Mame, Including F		Kind of Lease	_0350 NC.	
	Wilshire-Federal	1 D-K Abo		State, Federal cr Fe	• Federal <u>NM-0634-</u>	
	Unit Letter P ; 661	O Feet From The South Lir	ne and 660	_ Feet From The	East	
	20 7					
	Line of Jention 30 To	wiship 20S Range	<u>39E</u> , NMPM,		Lea County	
		TER OF OIL AND NATURAL CA				
	Nore of Authorized Transporter of Cill Navajo Crude Oil Purch				by of this form is to be sent)	
	Hava JO Of UGE Off Tuffen		Drawer 175, Ar Address (Give address to	which approved cop	py of this form is to be sent)	
	Skelly Oil Company	······	Box 1650, Tuls			
	if well produces oil or liquids, give location of tanks.	Uni: Sec. Twp. P.ge. P 30 20S 39E	Is gas actually connected	1? When		
1	L	th that from any other lease or pool,	Yes give comminating order	number:		
	COMPLETION DATA	Oil Weil Gas Well	· · · · · · · · · · · · · · · · · · ·			
	Designate Type of Completic		New Well Workover	Deepen Plug	Back Same Restv. D.II. Restv.	
	Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Gil/Gas Pay		ng Depth	
	(<i>b</i> , <i>mb</i> , <i>m</i> , <i>m</i> , <i>m</i> ,		100 011 045 147			
	Perforations	• · · · · · · · · · · · · · · · · · · ·		Dept	h Casing Shoe	
•		TUBING CASING AN	D CEMENTING RECORD	<u> </u>		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
5						
r i) 	: 				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allow able for this depth, or be for full 24 hours;					
		Date of Test	Producing Method (Flow,		J	
	Date First New Oil Run To Tanks					
1	Date First New Oil Run To Tanks					
1		Tubing Pressure	Casing Pressure	Choi	(• Size	
1	Date First New Oil Run To Tanks		Claing Pressure Water-Bols.		• Size • MOF	
1	Dute First New Oil Run To Tanks Length of Test	Tubing Pressure				
1	Dute First New Oil Run To Tanks Length of Test	Tubing Pressure Oll-Bbls.				
1	Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test	Tubing Pressure		Gaa		
1	Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbis. Length of Test	Water - Bbis. Bbis. Condensate/MMCF	Gaa Grav	- MCF	
1	Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oll-Bbls.	Water-Bois.	Gaa Grav	-MCF	
	Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-	Gaa Grav	-MOF ity of Concenacte • Size	
VI.	Dute First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN(Tubing Pressure Oil-Bbls. Longth of Test Tubing Pressure (Shut-in) CE	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut- OIL C	Gaa Grav (In) Choi ONSERVATION	-MOF ity of Condenacte :• Size :• COMMISSION	
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vi.	Dute First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Methoa (pitot, back pr.) CERTIFICATE OF COMPLIAN(I hereby certify that the rules and r Commission have been complied w above is true and complete to the	Tubing Pressure Oil-Bbls. Longth of Tes: Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Saut- OIL C APPROVED BY TITLE	Gaa Grav 2n) Choz ONSERVAT.ON	• MCF ity of Condenacte • Size • COMMESSION 	
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vi.	Dute First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.) CERTIFICATE OF COMPLIAN(I hereby certify that the rules and r Commission have been complied w above is true and complete to the (Signa Assistant S	Tubing Pressure Oil-Bbis. Length of Tes: Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	Water-Bols. Bols. Condensate/MMCF Casing Pressure (Saut- OIL C APPROVED BY TITLE This form is to If this is a regas well, this form must tosts taken on the w All sections of t	Gaa Grav (Grav (An) ONSERVATION ONSERVATION Source for allowable f be accompution be all in accordance his form must be	-MOF Ity of Condenacte • Size • COMMISSION 	
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DISTRIBUTION				
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104	
SANTA FE	I	FOR ALLOWABLE	Supersedes Old C-104 and C	
FILE	_	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE	-			
TRANSPORTER GAS	-			
OPERATOR	-			
PRORATION OFFICE	-			
Operator				
Address Mark Produ	uction Company			
	ns Building, Salles, Texa	a 7 5-01		
Reason(s) for filing (Check proper bos		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Ga	is		
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership rive norm				
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Mame, Including Fi	ormation Kind of Leo		
Cilshire-Federal	1 -K · bo		ral or Fee Federal Ri-0634	
Location		· · · · · ·		
Unit Louise (1724) . 60	Feet From The South		- east	
Cint Letter;;	reet from the Lin	ie una rieet Fron	n 1ne	
Line of Section 30 To	wnship 20-South _{Range} 3	9-East , NMPM,	Lea Count	
		······		
	TER OF OIL AND NATURAL GA	15		
Name of Authorized Transporter of Cl The Permian Corporat		Address (Give address to which app Bott 311), Lidland, Te	roved copy of this form is to be sent)	
Name of Authorized Transporter of Ca				
Skelly Gil Company			Address (Give address to which approved copy of this form is to be sent) 50: 1550, Tulsa, Oklahoma	
·	Unit Sec. Twp. Rge.		when the second s	
If well produces oil or liquids, give location of tanks.	"P" 30 "C-6 (39-6	Yes		
If the production is commingled w	ith that from any other lease or pool,			
. COMPLETION DATA	Ith that from any other lease or pool,	give comminging order number:		
	Cil Wel. Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Res	
Designate Type of Completi	· · · ·			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9-16-70	10-30-70	74501		
Elevations (DF, RKB, RT, GR, etc.,		Top Cil/Gas Pay	Tubing Depth	
2557 GR Perforations	Abo	594 7'	6841 [•]	
6947' - 7395' - 24 he			Depth Casing Shoe 7395	
	/160			
	TUBING CASING AND	CEMENTING RECORD	1393	
HOLE SIZE		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE 12-1/4" 7-7 /δ ¹¹		DEPTH SET	SACKS CEMENT	
12-1/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	CASING & TUBING SIZE 8-5/8" 5-1/2"	DEPTH SET 16:41 74:41	SACKS CEMENT	
12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8"	DEPTH SET 1640" 7401" 6841"	SACKS CEMENT 730 390	
12-1/4" 7-7/8" TEST DATA AND REQUEST F OIL WELL	CASING & TUBING SIZE $8-5/8^{11}$ $5-1/2^{11}$ $2-3/8^{11}$ TOR ALLOWABLE (Test must be a) able for this de	DEPTH SET 16.2" 7401 66.1 fter recovery of total volume of load o epth or be for full 24 hours)	SACKS CEMENT 730 390 il and must be equal to or exceed top al	
12-1/4" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New OI: Bun To Tanks	CASING & TUBING SIZE $8-5/8^{11}$ $5-1/2^{11}$ $2-3/8^{11}$ FOR ALLOWABLE (Test must be a) able for this de Date of Test	DEPTH SET 16.0 7401 6641 fter recovery of total volume of load o opth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 730 390 il and must be equal to or exceed top al	
12-1/4" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New OIL Run To Tanks 10-27-70	CASING & TUBING SIZE 8-5/8' 5-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be a) able for this de Date of Test 10-30-70	DEPTH SET 16.0 7401 6601 fter recovery of total volume of load o spth or be for full 24 hours) Producing Method (Flow, pump, gas Puraping	SACKS CEMENT 730 390 il and must be equal to or exceed top al lift, etc.)	
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