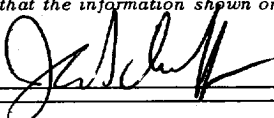


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4126-1	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO Inc.									
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240									
4. Location of Well									
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OR SEC. 18 TWP. 21S RGE. 35E NMPM									
15. Date Spudded Oct. 30, 1970		16. Date T.D. Reached Jan. 3, 1971		17. Date Compl. (Ready to Prod.) Compl. dry		18. Elevations (DF, RKB, RT, GR, etc.) 3,676' DF		19. Elev. Casinghead 3,669'	
20. Total Depth 12,500'		21. Plug Back T.D. Plug at surface		22. If Multiple Compl., How Many Dry hole		23. Intervals Drilled By Rotary Tools		24. Cable Tools -0-	
24. Producing Interval(s), of this completion - Top, Bottom, Name None								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-Sonic, IES								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
11-3/4"	42	450'	15"	480 sx Class C w/1/4# floccle					
8-5/8"	32	5,405'	11"	320 sx Class C w/10# salt/sk &					
				1300 sx TLW w/14# salt/sk & 100 sx Class C					
5-1/2"	17 & 20	12,046'	7-7/8"	700 sx TLW w/5# sx gilsonite & 300 sx Class C					
29. LINER RECORD				30. TUBING RECORD 5,430'					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
31. Perforation Record (Interval, size and number) Open Hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
				12,046' - 12,500'		500 gals MA			
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Plugged and Abandoned					Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED 				TITLE Assistant District Superintendent			DATE February 9, 1971		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 11,280
T. Salt 1,730 T. Strawn 11,370
B. Salt 3,850 T. Atoka 11,440
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand 5,650
T. Abo _____ T. Bone Springs 8,000
T. Wolfcamp 10,820 T. ~~Morrow~~ 12,060
T. Penn. _____ T. Dean Sand 10,650
T. Cisco (Bough C) 11,180 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio _____
Base Greenhorn _____ T. Granito _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

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FEB 6 1978
OIL CONSERVATION COMM.
HOBBS, N.M.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1351	1351	Redbed	11610	11647		Lime & Shale
1351	1856		Redbed & Anhy	11647	11702		Lime
1856	3502		Anhy & Salt	11702	11983		Lime & Shale
3502	4154		Anhy	11983	12000		Lime
4154	8382		Lime	12000	12044		Lime & Shale
8382	8485		Lime & Shale	12044	12049		Lime
8485	9368		Lime	12049	12062		Lime & Shale
9368	9463		Lime & Shale	12062	12073		Lime
9463	9566		Lime	12073	12114		Shale
9566	9711		Lime & Shale	12114	12126		Lime
9711	9808		Lime	12126	12168		Lime & Shale
9808	9897		Lime & Shale	12168	12188		Lime
9897	10075		Lime 10075	12188	12209		Lime & Shale
10075	10156		Lime & Shale	12209	12237		Lime
10156	10226		Lime	12237	12252		Lime, Shale & Sand
10226	10296		Lime & Shale	12252	12317		Lime & Shale
10296	10448		Lime	12317	12330		Shale
10448	10647		Lime & Shale	12330	12497		Lime & Shale
10647	10718		Lime	12497	12500		Sand & Shale
10718	10782		Lime & Shale				
10782	10939		Lime				
10939	11019		Lime & Shale				
11019	11100		Lime				
11100	11189		Lime & Shale				
11189	11434		Lime & Chert				
11434	11544		Lime				
11544	11587		Lime & Shale				
11587	11610		Lime				

DST #1- 12,046 - 12,500 w/packer set in 5-1/2" casing @ 11,800'. Tool open w/weak blow for 20 min. Reopen w/weak blow - decreased to few bubbles in 4 hours and 45 min. Rec. 2,940' DM, 2,500' WB & 830' GCM.