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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| K-4126-1 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator TEXACO Inc. | 8. Farm or Lease Name NCT-1 New Mexico "DO" State |
| 3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 21-S RANGE 35-E NMPM. | 10. Field and Pool, or Wildcat Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3669' GR | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Perforate & Acidize |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 12,500'
5-1/2" OD 17# and 20# Casing Cemented at 12,046'

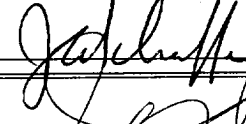
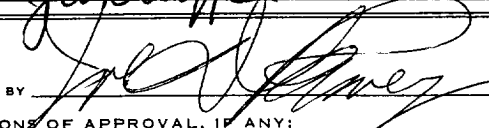
Ran tubing w/packer and set @ 11,997'. Acidized open hole 12,046' - 12,500' w/500 gals. MA w/tailpipe @ 12,214'.

Swab. Hit mud bridge @ 11,500'. Attempt spud w/sinker bars. Left in hole. Attempt to fish w/overshot and sinker bars - left in hole. Unable to unseat packer.

Perforated tubing @ 9,788'. Swab annulus down to 5,300'. Unable to unseat packer.

Pulled overshot and jars. Ran overshot and caught fish @ 11,560'. Ran inside cutter and cut off tubing below packer @ 12,026'. Pulled tubing and recovered packer. Top of fish @ 12,026'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|---|-----------------------|
| SIGNED  | TITLE Assistant District Superintendent | DATE January 29, 1971 |
| APPROVED BY  | TITLE SUPERVISOR DISTRICT 1 | DATE FEB 1 1971 |
| CONDITIONS OF APPROVAL, IF ANY: | | |

RECEIVED

JAN 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.