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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4126-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator TEXACO Inc. 3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 21-S RANGE 35-E NMPM.	7. Unit Agreement Name - 8. Farm or Lease Name N.M. 'DO' State NCT-1 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated 12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3669' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

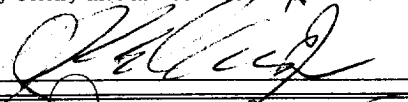
TOTAL DEPTH 12,046'

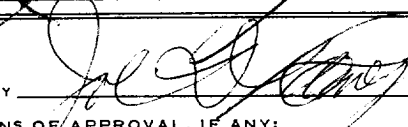
8-5/8" O.D. 32# casing cemented at 5405'.

Ran 12,032' (372 joints) 5-1/2" OD 17# and 20# casing and cemented at 12,046' with 700 sx TLW containing 5#/sx gilsonite, followed by 300 sx Class C containing 10#/sx salt and 1/4#/sx flocele. Plug at 12,012'. Job complete 1:00 P.M., December 16, 1970.

Tested 5-1/2" OD casing w/2000# for 30 minutes, from 9:00 A.M. to 9:30 A.M. December 19, 1970. Tested O.K. Drilled out cement plug and re-tested w/700# for 30 minutes, from 7:00 P.M. to 7:30 P.M., December 19, 1970. Tested O.K. Job complete 7:30 P.M., December 19, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Assistant District Superintendent** DATE **December 21, 1970**

APPROVED BY  TITLE **SUPERVISOR DISTRICT** DATE **DEC 23 1970**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 1970

OIL CONSERVATION COMM.
HOBBS, N. M.