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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4126-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator TEXACO Inc. 3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 21-S RANGE 35-E NMPM.	7. Unit Agreement Name - 8. Farm or Lease Name New Mexico "DO" State NCT-1 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated 15. Elevation (Show whether DF, RT, GR, etc.) 3669' GR 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

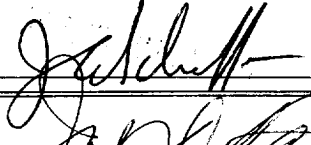
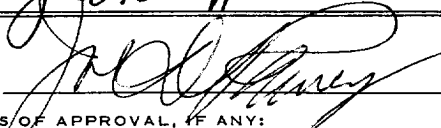
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 5405'
11-3/4" OD casing cemented at 450'

Ran 5390' (157 joints) 8-5/8" OD 32# casing and cemented at 5405' with 320 sx Class C w/10# salt/sx and 1/4# flocele/sx. Plug at 5374'. Cemented 2nd stage thru DV tool at 3805' w/1300 sx. TLW w/14# salt/sx and 100 sx Class C w/10# salt/sx. Plug at 3800'. Job complete 3:30 AM, November 12, 1970.

Tested 8-5/8" OD casing w/2500# for 30 minutes from 11:00 PM to 11:30 PM, November 12, 1970. Tested OK. Drilled out cement plug and re-tested w/600# for 30 minutes from 12:45 to 1:15 AM, November 13, 1970. Tested OK. Job complete 1:15 AM, November 13, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE November 13, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE NOV 15 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 13 1970

OIL CONSERVATION COMM.
HOUSTON, TEX.