DISTRIBUTION		NEWA	30 - 025 - 3 - (70) Form C-101 Revised 1-1-65				
FILE							e Type of Lease
J.S.G.S.						STATE	FEE
AND OFFICE							& Gas Lease No.
OPERATOR						K-412	9-T
		DALT TO T		N, OR PLUG BACK			
AFFLICATIO a, Type of Work			JRILL, DEEFEI	V, OK FLUG BACK		7. Unit Agr	eement Name
DRILL							
. Type of Well						8. Farm or I	ease Name NCT-1
OIL GAS WELL	отн	ER		SINGLE ZONE	ZONE		Leo "DO" State
Name of Operator TEXACO	TNC					9. Well No.	NOMENTER .
Address of Operator P. 0.		10 4 16	. Darrell S				nd Pool, or Wildcat
	ND. TEX						Penn (Gas)
Location of Well			TED 1980	FEET FROM THE SOUL			anti ta
1980'	THE EAS	LINE	OF SEC. 18	TWP. 21 8 RGE.	85 E		
						12. County	
///////////////////////////////////////	HHHH	HHHH	///////////////////////////////////////		HHHHH		HHHHAm
	HHHH	HHHH	//////////////////////////////////////	19. Proposed Depth	19A. Formatic	n	20. Rotary or C.T.
	IIIIIII			12,300	Morrow	Pay	Rotary
. Elevations (Show whether DF,	RT, etc.)	1	Status Plug. Bond	21B. Drilling Contractor	r		x. Date Work will start
Gr. 3669		\$ 10,00	00 Blanket	Unknown		At	Dace
·		PR	OPOSED CASING	AND CEMENT PROGRAM			
SIZE OF HOLE							
	SIZE JF		WEIGHT PER FO	OT SETTING DEPT	# \$480	FCEMENT	EST. TOP
						74 8 4 8 .	
	8 5/8"		32#	1 2200.	**500	(150% to	COAST TELES A
11" 7 7/8" 30sx Class "C" w/1/	8 5/8" 4 1/2" 4# floce	1a/sk.62	L1.6,13.5# 2% Ca.Cl. 14	5500' 12,300 .8 ppg. (300% to	***110 circulat	0(125% to e-must c:	cover Yates (of salt tie back) (rc.)
11" 7 7/8" BOax Class "C" w/1/ DOax TLW w/10f salt ar sk.(15.0 ppg.)(1 Pump 50 bbls. free 200 sx Class "C" w Perforate thru-tbg.	4 1/2" 4# floce per sk .41 ft ³ oh water /10# sal w/diffe	ele/sk.&2 (12.44 pp /sk)(150) followed Lt per si erential	L1.6,13.5# 2% Ca.Cl. 14 pg.)(1.73ft ³ % to cover Y 1 by 900 sx k & 5# gilso <u>COMPLETI</u> into well b	12,300 .8 ppg.(300% to /sk.) followed h ates @ base of a TLW w/5# gilsoni nite per sk(14.0 ON PROGRAM ore. Complete na	***110 circulato by 100 sx salt.) Lte per si 5 ppg.)(1 stural Aff	0(125% to must c: Class "(k.(11.9) 25% to t: Q0066 101	of salt o tie back) irc.) C" w/10# salt opg) followed ieback) D. 2. If
11" 7 7/8" 30sx Class "C" w/1/ 00sx TLW w/10f salt er sk.(15.0 ppg.)(1 Pump 50 bbls. free 200 sx Class "C" w Perforate thru-tbg. necessary, acidize	4 1/2" 4# floce per sk .41 ft ³ oh water /10# sal w/diffe	ele/sk.&2 (12.44 pp /sk)(150) followed Lt per si erential	L1.6,13.5# 2% Ca.Cl. 14 9g.)(1.73ft ³ % to cover Y 1 by 900 sx k & 5# gilso <u>COMPLETI</u> into well b mixture(atom	12,300 .8 ppg.(300% to /sk.) followed b ates @ base of a TLW w/5# gilsoni nite per sk(14.0 ON PROGRAM ore. Complete na ized in N2) for	***110 circulato by 100 sx salt.) Lte per sl 5 ppg.)(1 stural Aff rapid rea DRILLING	0(125% to -must c: Class "(k.(11.9) 25% to t: 25% to t: 25% to t: 25% to t: 25% to t: 25% to t: 25% to t:	of salt o tie back) irc.) C" w/10# salt opg) followed leback) D. 2. If LESS minimum NCED,
11" 7 7/8" BOax Class "C" w/1/ DOax TLW w/10f salt ar sk.(15.0 ppg.)(1 Pump 50 bbls. free 200 sx Class "C" w Perforate thru-tbg. mecessary, acidize precipitation.	4 1/2" 4# floce per sk .41 ft ³ oh water /10# sal w/diffe w/alcohe	ale/sk.&2 (12.44 p) /sk)(150) followed Lt per si erential pl-acid n	L1.6,13.5# 2% Ca.Cl. 14 pg.) (1.73ft ³ % to cover Y i by 900 sx k & 5# gilso <u>COMPLETI</u> into well b mixture (atom <u>FORMATION</u>	12,300 .8 ppg.(300% to /sk.) followed h ates @ base of a TLW w/5# gilsoni nite per sk(14.0 ON PROGRAM ore. Complete na ized in N2) for TOPS EXPECTED	***110 circulato by 100 sx salt.) Lte per sl 5 ppg.)(12 stural Aff rapid ress DRILLING	0(125% to -must c: Class "(k.(11.9) 25% to t: 25% to t: 25	of salt o tie back) irc.) C" w/10# salt opg) followed leback) D. 2. If LESS minimum NCED,
11" 7 7/8" BOax Class "C" w/1/ DOax TLW w/10f salt ar sk. (15.0 ppg.) (1 Pump 50 bbls. free 200 sx Class "C" w Perforate thru-tbg. mecessary, acidize precipitation. Rates344	4 1/2" 4# floco per sk .41 ft ³ th water /10# sal w/diffe w/alcoho	le/sk.62 (12.44 pj /sk) (150) followed Lt per sl mrential pl-acid n Des	L1.6,13.5# 2% Ca.Cl. 14 pg.)(1.73ft ³ % to cover Y 1 by 900 sx % & 5# gilso <u>COMPLETI</u> into well b mixture(atom <u>FORMATION</u> an & Wolfcam	12,300 .8 ppg.(300% to /sk.) followed b ates @ base of a TLW w/5# gilsoni nite per sk(14.0 ON PROGRAM ore. Complete na ized in N2) for	***110 circulato by 100 sx salt.) lte per sl 5 ppg.)(1 stural Atf rapid circulato DRILLING EXPIRES	0(125% to -must c: Class "(k. (11.9) 25% to t: 000661011 adm/ 160 UN 3 COMMEN -2 3 -7 Dow Clast: Dow Pay	of salt o tie back) irc.) C" w/10# salt opg) followed ieback) D. 2. If IESS ICED, ICE11,607
11" 7 7/8" BOax Class "C" w/1/ DOax TLW w/10# salt ar sk.(15.0 ppg.)(1 Pump 50 bbls. free	4 1/2" 4# floco per sk .41 ft ³ th water 7/10# sal w/diffe w/alcohe	le/sk.62 (12.44 pr /sk) (150) followed Lt per sl erential pl-acid n Dea Sti	L1.6,13.5# 2% Ca.Cl. 14 pg.)(1.73ft ³ % to cover Y 1 by 900 sx % & 5f gilso <u>COMPLETI</u> into well b mixture(atom <u>FORMATION</u> an & Wolfcam	12,300 .8 ppg.(300% to /sk.) followed h ates @ base of a TLW w/5# gilsoni nite per sk(14.0 ON PROGRAM ore. Complete na ized in N2) for TOPS EXPECTED p10,349	***110 circulato by 100 sx salt.) lte per sl 5 ppg.)(1 stural Atf rapid circulato DRILLING EXPIRES	0(125% to -must c: Class "(k. (11.9) 25% to t: 000661011 adm/ 160 UN 3 COMMEN -2 3 -7 Dow Clast: Dow Pay	of salt o tie back) irc.) C" w/10# salt opg) followed ieback) D. 2. If ESS imum CED, ics11,607
11" 7 7/8" BOSX Class "C" w/1/ DOSX TLW w/10f salt ar sk. (15.0 ppg.) (1 Pump 50 bbls. free 200 sx Class "C" w Perforate thru-tbg. hecessary, acidize precipitation. Rates	4 1/2" 4# floco per sk .41 ft ³ h water /10# sal w/diffo w/alcoho 2' 4' 4'	le/sk.&2 (12.44 pj /sk) (150) followed Lt per sl mrential pl-acid n Des Str Atc	Ll.6,13.5# 2% Ca.Cl. 14 pg.) (1.73ft ³ % to cover Y i by 900 sx % & 5# gilso <u>COMPLETI</u> into well b mixture (atom <u>FORMATION</u> an & Wolfcam fawn	12,300 .8 ppg.(300% to /sk.) followed b ates @ base of a TLW w/5# gilsoninite per sk(14.0 ON PROGRAM ore. Complete na ized in N2) for TOPS EXPECTED p10,349 10,870' 11,120'	***110 circulato by 100 sx salt.) Lte per sl 5 ppg.)(12 stural Aff rapid ress DRILLING EXPIRES Morro Morro Total	0(125% to -must c: Class "(k. (11.9) 25% to t: 25% to t: 2	of salt o tie back) irc.) C" w/10# salt opg) followed leback) D. 2. If Infoimum CED,
11" 7 7/8" BOax Class "C" w/1/ DOax TLW w/10f salt ar sk. (15.0 ppg.) (1 Pump 50 bbls. fres 200 sx Class "C" w Perforate thru-tbg. necessary, acidize precipitation. Mates	4 1/2" 4# flocd per sk .41 ft ³ h water /10# sal w/diffe w/alcohe 2' 4' 4'	le/sk.&2 (12.44 pr /sk) (150) followed Lt per sl prential pl-acid n Des Str Atc	L1.6,13.5# 2% Ca.Cl. 14 pg.) (1.73ft ³ % to cover Y i by 900 sx % & 5# gilso <u>COMPLETI</u> into well b mixture (atom <u>FORMATION</u> an & Wolfcam Cawn	12,300 .8 ppg.(300% to /sk.) followed h ates @ base of a TLW w/5# gilsonin nite per sk(14.0 ON PROGRAM ore. Complete na ized in N2) for TOPS EXPECTED p10,349 10,870' 11,120'	***110 circulato by 100 sx salt.) Lte per sl 5 ppg.)(12 stural Aff rapid ress DRILLING EXPIRES Morro Morro Total	0(125% to -must c: Class "(k. (11.9) 25% to t: 25% to t: 2	of salt o tie back) irc.) C" w/10# salt opg) followed leback) D. 2. If Infoimum CED,
11" 7 7/8" 80sx Class "C" w/1/ 90sx TLW w/10f salt er sk. (15.0 ppg.) (1 Pump 50 bbls. free 200 sx Class "C" w Perforate thru-tbg. necessary, acidize precipitation. 8 8 8 8 8 8 8 8 8 8 8 8 8	4 1/2" 4# flocd per sk .41 ft ³ h water /10# sal w/diffe w/alcohe 2' 4' 4'	le/sk.&2 (12.44 pr /sk) (150) followed Lt per sl prential pl-acid n Des Str Atc	L1.6,13.5# 2Z Ca.Cl. 14 9g.) (1.73ft ³ X to cover Y 1 by 900 sx x & 5# gilso <u>COMPLETI</u> into well b mixture (atom <u>PORMATION</u> an & Wolfcam Cavn 	12,300 .8 ppg. (300% to /sk.) followed to ates @ base of a TLW w/5# gilsonin nite per sk(14.0 ON PROGRAM ore. Complete na ized in N2) for TOPS EXPECTED p10,349 10,870' 	***110 circulato by 100 sx palt.) Lte per sl 5 ppg.)(1: atural Affi rapid resid DRILLING EXPIRES Morro Morro Tota: ON PRESENT PR	0(125% to -must c: Class "(k. (11.9) 25% to t: 25% to t: 2	of salt o tie back) irc.) C" w/10# salt opg) followed leback) D. 2. If Infoimum CED,
11" 7 7/8" BOSX Class "C" w/1/ DOSX TLW w/10f salt ar sk. (15.0 ppg.) (1 Pump 50 bbls. fres 200 sx Class "C" w Perforate thru-tbg. mecessary, acidize precipitation. Rates	4 1/2" 4# floco per sk .41 ft ³ h water /10# sal w/diffe w/alcohe 2' 4' 4' 4' 4' a bn above is tr	le/sk.&2 (12.44 pr /sk) (150) followed Lt per sl prential pl-acid n Des Str Atc	L1.6,13.5# 2Z Ca.Cl. 14 9g.) (1.73ft ³ X to cover Y 1 by 900 sx x & 5# gilso <u>COMPLETI</u> into well b mixture (atom <u>PORMATION</u> an & Wolfcam Cavn 	12,300 .8 ppg.(300% to /sk.) followed h ates @ base of a TLW w/5# gilsonin nite per sk(14.0 ON PROGRAM ore. Complete na ized in N2) for TOPS EXPECTED p10,349 10,870' 11,120'	***110 circulato by 100 sx palt.) Lte per sl 5 ppg.)(1: atural Affi rapid resid DRILLING EXPIRES Morro Morro Tota: ON PRESENT PR	0(125% to must c: Class "(k. (11.9) 25% to t: 25% to t	of salt o tie back) irc.) C" w/10# salt opg) followed ieback) D. 2. If SS imum NCED, ics11,607 11,965
11" 7 7/8" BOSX Class "C" w/1/ DOSX TLW w/10f salt ar sk. (15.0 ppg.) (1 Pump 50 bbls. free 200 sx Class "C" w Perforate thru-tbg. Decessary, acidize precipitation. Rates	4 1/2" 4# flocd per sk .41 ft ³ h water /10# sal w/diffe w/alcohe 2' 4' 4'	le/sk.&2 (12.44 pr /sk) (150) followed Lt per sl prential pl-acid n Des Str Atc	L1.6,13.5# 2% Ca.Cl. 14 pg.) (1.73ft ³ % to cover Y 1 by 900 sx % & 5# gilso <u>COMPLETI</u> into well b mixture (atom <u>PORMATION</u> an & Wolfcam cavn 	12,300 .8 ppg. (300% to /sk.) followed h ates @ base of a TLW w/5# gilsoninite per sk(14.0 ON PROGRAM ore. Complete na ized in N2) for TOPS EXPECTED p10,349 10,870' 11,120' N OR PLUG BACK, GIVE DATA y knowledge and belief. ivision Civil Expected for the second	***110 circulato by 100 sx salt.) Ite per sl 6 ppg.)(1 stural Atf rapid circulato DRILLING EXPIRES Morro Morro Total ON PRESENT PR	0(125% to -must c: Class "(k. (11.9) 25% to t: 25% to t: 2	of salt o tie back) irc.) C" w/10# salt opg) followed ieback) C. 2. If Schnimum CED, ics11,607
11" 7 7/8" BOSX Class "C" w/1/ DOSX TLW w/10f salt ar sk. (15.0 ppg.) (1 Pump 50 bbls. fres 200 sx Class "C" w Perforate thru-tbg. mecessary, acidize precipitation. Rates	4 1/2" 4# floco per sk .41 ft ³ h water /10# sal w/diffe w/alcohe 2' 4' 4' 4' 4' a bn above is tr	le/sk.&2 (12.44 pr /sk) (150) followed Lt per sl prential pl-acid n Des Str Atc	L1.6,13.5# 2% Ca.Cl. 14 pg.) (1.73ft ³ % to cover Y 1 by 900 sx % & 5# gilso <u>COMPLETI</u> into well b mixture (atom <u>PORMATION</u> an & Wolfcam cavn 	12,300 .8 ppg. (300% to /sk.) followed to ates @ base of a TLW w/5# gilsonin nite per sk(14.0 ON PROGRAM ore. Complete na ized in N2) for TOPS EXPECTED p10,349 10,870' 	***110 circulato by 100 sx salt.) Ite per sl 6 ppg.)(1 stural Atf rapid circulato DRILLING EXPIRES Morro Morro Total ON PRESENT PR	0(125% to -must c: Class "(k. (11.9) 25% to t: 25% to t: 2	of salt o tie back) irc.) C" w/10# salt opg) followed ieback) C. 2. If Schnimum CED, ics11,607
11" 7 7/8" BOax Class "C" w/1/ DOax TLW w/10f salt ar sk. (15.0 ppg.) (1 Pump 50 bbls. fres 200 sx Class "C" w Perforate thru-tbg. mecessary, acidize precipitation. Rates	4 1/2" 4# floce per sk .41 ft ³ h water 10# sal w/diffe w/alcohe 2' 4' 4' 4' 4' 6 CPOSED PR ER PROGRAM, on above is tr fate lloo	le/sk.&2 (12.44 pr /sk) (150) followed Lt per sl prential pl-acid n Des Str Atc OGRAM: IF PF IF ANY. Tue and comple	L1.6,13.5# 2X Ca.Cl. 14 PS.) (1.73ft ³ X to cover Y 1 by 900 sx x & 5f gilso <u>COMPLETI</u> into well b mixture (atom <u>PORMATION</u> an & Wolfcam Camposal 15 TO DEEPEE ete to the best of m <u>Title</u> Asst. D	12,300 .8 ppg. (300% to /sk.) followed h ates @ base of a TLW w/5# gilsoninite per sk(14.0 ON PROGRAM ore. Complete na ized in N2) for TOPS EXPECTED p10,349 10,870' 11,120' N OR PLUG BACK, GIVE DATA y knowledge and belief. ivision Civil Expected for the second	***110 circulato by 100 sx salt.) Ite per sl 6 ppg.)(1 stural Atf rapid circulato DRILLING EXPIRES Morro Morro Total ON PRESENT PR	0(125% to -must c: Class "(k. (11.9) 25% to t: 25% to t: 2	of salt o tie back) irc.) C" w/10# salt opg) followed ieback) D. 2. If SS imum NCED, ics11,607 11,965
11" 7 7/8" 80sx Class "C" w/1/ 90sx TLW w/10f salt er sk. (15.0 ppg.) (1 Pump 50 bbls. free 200 sx Class "C" w Perforate thru-tbg. necessary, acidize precipitation. 8 8 8 8 8 8 8 8 8 8 8 9 9 9 8 8 8 8 8 8 8 8 8 8 8 8 8	4 1/2" 4 floco per sk .41 ft ³ h water /10# sal w/diffe w/alcohe 2' 4' 4' oposed pr er program, on above is tr fare tate lloco State lloco	le/sk.&2 (12.44 pr /sk) (150) followed Lt per sl prential pl-acid n Des Str Atc OGRAM: IF PF IF ANY. Tue and comple	L1.6,13.5# 2X Ca.Cl. 14 PS.) (1.73ft ³ X to cover Y 1 by 900 sx x & 5f gilso <u>COMPLETI</u> into well b mixture (atom <u>PORMATION</u> an & Wolfcam Camposal 15 TO DEEPEE ete to the best of m <u>Title</u> Asst. D	12,300 .8 ppg. (300% to /sk.) followed h ates @ base of a TLW w/5# gilsoninite per sk(14.0 ON PROGRAM ore. Complete na ized in N2) for TOPS EXPECTED p10,349 10,870' 11,120' N OR PLUG BACK, GIVE DATA y knowledge and belief. ivision Civil Expected for the second	***110 circulato by 100 sx salt.) Ite per sl 6 ppg.)(1 stural Atf rapid circulato DRILLING EXPIRES Morro Morro Total ON PRESENT PR	0(125% to -must c: Class "(k. (11.9) 25% to t: 25% to t: 2	of salt o tie back) irc.) C" w/10# salt opg) followed ieback) C. 2. If Schnimum CED, ics11,607

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RELEVED

201970 OIL CORSERVATION CO.1.1.

NE 1EXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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	Ail dist	ances must be fi	rom the outer boundar	ies of the	Section.	• •
Operator	Lease			Well No.		
TEXACO Inc.			L		State NCT-1	1
Unit Letter Sect		on gauth	Range		ounty Lea	
J	18	21 South	35 Ea	80	Lea	
	from the South	line and	1980	feet fr	om the East	line Sec. 18 Dedicated Acreage:
Ground Level Elev: Producing Formation			Vilson Per	nn (Ga	ыя)	311.46 Acres
3669' Morrow Pay 1. Outline the acreage dedicated to the subject v						
 If more than or interest and ro If more than or 	ne lease is dedicate yalty). e lease of different c	d to the wel	l, outline each an dedicated to the v	id identi	ify the ownership	thereof (both as to working of all owners been consoli-
dated by comm	unitization, unitizatio No If answer is		ng. etc? of consolidation _			
this form if neo	essary.)				·	dated. (Use reverse side of
No allowable w	ill be assigned to the	well until al a non-standar	l interests have b d unit, eliminatin	een cor gsuch	nsolidated (by co interests, has bee	mmunitization, unitization, en approved by the Commis-
05 / 5 Å-						CERTIFICATION
• ⁵ "Shell-State"	Shell-State" State Wilson Lse. Shell Lse.			:88C	tained I best of Name W. J. Position Divisi Company	y certify that the information con- herein is true and complete to the my knowledge and belief. Morgan Assistant on Civil Engineer
	, , , , , , , , , , , , , , , , , , , ,				Date	10/21/70
35.71 Ас. 	(Total-311.46	18)	1 1980 1980)'	shown notes s under n is true	by certify that the well location on this plat was plotted from field of actual surveys made by me or ny supervision, and that the same and correct to the best of my dge and belief.
35, 75 Ac,		0861				veyed 10/20/70 ed Professional Engineer ond Surveyor U.J. Morgan
0 330 660 '90	1320. 1650 1980, 2310	2640 200	00 1500 1000	5 50(30364

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OF 2.2.1976 OF CONSERVATION COMM. CO233 N. L. ı