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5A. Indicate Type of Lease  
STATE ☒ FEDERAL ☐  
6. State Oil & Gas Lease No.  
E-100

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|  |  |  |
|--|--|--|
| 1a. Type of Work<br><b>Re-entry</b> <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>                                    |  | 7. Unit Agreement Name                           |
| b. Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  | 8. Farm or Lease Name<br>Dea-Station             |
| 2. Name of Operator<br>EOB ENERGY CORPORATION  |  | 9. Well No.<br>6                                 |
| 3. Address of Operator<br>3600 Midland Drive, 9-D<br>Midland, Texas, 79707   |  | 10. Field and Pool, or Wildcat<br>Lynch-Yates-2- |
| 4. Location of Well<br>UNIT LETTER <u>A</u> LOCATED <u>833</u> FEET FROM THE <u>East</u> LINE<br>AND <u>000</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>2</u> TWP. <u>21-S</u> RGE. <u>33-E</u> NMPM      |  | 11. County                                       |
| 19. Proposed Depth<br>3800'  |  | 19A. Formation<br>7-Rivers                       |
| 21A. Kind & Status Plug. Bond<br>5,000 Gr. Est   |  | 20. Policy or C.T.<br>Rotary                     |
| 21B. Drilling Contractor   |  | 22. Approx. Date Work will start<br>9-30-1977    |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12 1/2       | 10 3/4         | 47.50           | 151           | 100 sx Class C  | 11'      |
| 7 7/8        | 5 1/2          |                 | 14'           | 100 sx Class 2  |          |

Will re enter drill out cement plugs, run modern logs, and complete if logs are satisfactory.

Use 6; Series 900, Schaffer blowout preventors.

Casing not pulled . Form c-103 filed by B. N. Munsey, 11/7/ 11-7 1977

*Void*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eddie Seay Title Inspector Date 9-29-1977

ORIGINAL SIGNED BY EDDIE SEAY  
OIL & GAS INSPECTOR

OCT 3 1983

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
SEP 29 1983  
C.C.D.  
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

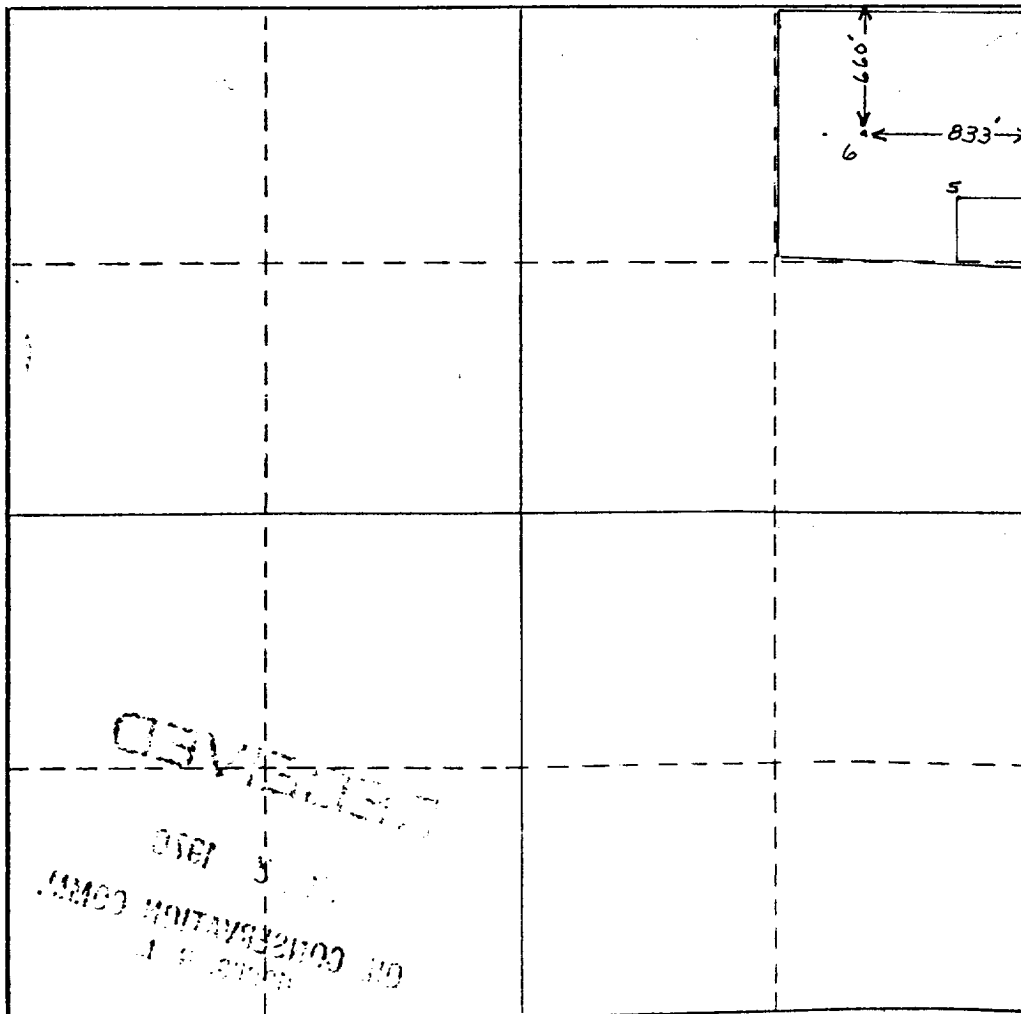
|  |  |  |                                       |                             |
|--|--|--|---------------------------------------|-----------------------------|
| Lessee<br><b>BOB ENERGY CORPORATION</b>  |  | Lease<br><b>LEA STATE</b>                |                                       | Well No.<br><b>4 L 6</b>    |
| Unit Letter<br><b>A</b>  | Section<br><b>1</b>                        | Township<br><b>21S</b>                   | Range<br><b>33E</b>                   | County<br><b>Lea County</b> |
| Actual Footage Location of Well:<br><b>660</b> feet from the <b>North</b> line and <b>833</b> feet from the <b>East</b> line |  |  |                                       |                             |
| Ground Level Elev.<br><b>3780 Gr. est.</b>   | Producing Formation<br><b>Seven Rivers</b> | Pool<br><b>Lynch Yates- Seven Rivers</b> | Dedicated Acreage:<br><b>40</b> Acres |                             |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Noel Raymond Lamb*  
**Noel Raymond Lamb**

Name

**Vice President**

Position

**Wilson Oil Company**

Company

**11-23-70**

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**11-23-70**

Date Surveyed

**N. Raymond Lamb**

Registered Professional Engineer  
and/or Land Surveyor

*N. Raymond Lamb*  
**929**

Certificate No.

