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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

**B 163-2**

7. Unit Agreement Name

8. Farm or Lease Name

**Lea-State**

9. Well No.

**6**

10. Field and Pool, or Wildcat

**Lynch Yates - 7R**

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER \_\_\_\_\_

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER \_\_\_\_\_

2. Name of Operator

**Wilson Oil Company**

3. Address of Operator

**Box 457 Artesia, New Mexico 88210**

4. Location of Well

UNIT LETTER **A** LOCATED **833** FEET FROM THE **East** LINE AND **660** FEET FROM

THE **North** LINE OF SEC. **2** TWP. **21** RGE. **33** NMPM

15. Date Spudded

**12-20-70**

16. Date T.D. Reached

**12-24-70**

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

**3792 KB**

19. Elev. Casinghead

**3780**

20. Total Depth

**3779**

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

**0-3779**

Cable Tools

**0**

24. Producing Interval(s), of this completion - Top, Bottom, Name

**None**

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

**El Toro tie-in**

27. Was Well Cored

**None**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>10 3/4</b>	<b>40.5</b>	<b>151</b>	<b>12 1/2</b>	<b>100 ex class C</b>	<b>0</b>
<b>5 1/2</b>	<b>140</b>	<b>3713</b>	<b>7 7/8</b>	<b>100 ex class C</b>	<b>0</b>

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

**3691-93 3705-12 4 shots/foot**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*N. R. Lamm*

TITLE

**Vice President**

DATE

**9/14/71**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	<b>1585</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	<b>1670</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	<b>3360</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	<b>3595</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	<b>3720</b>	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Surface materials				
140	1585	1445	Red beds				
1585	1670	85	Anhydrite				
1670	3170	1500	Salt				
3170	3190	20	Cowden Anhy				
3190	3360	170	Salt				
3360	3595	235	Anhy & Brn. Lime				
3595	3720	125	Anhy, Brn Ls & Sand				
3720	3779	59	Brown Dolomite				

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SEP 17 1971

OIL CONSERVATION COMM.

HOBBS, N. M.