

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

DEPARTMENT OF REVENUE	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

I. OPERATOR

Operator: Mark Production Company

Address: 1108 Simons Building, Dallas, Texas 75201

Reason(s) for filing (Check proper box):

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	For Name, including Formation	Kind of Lease	Lease No.
Conoco-Federal	2	DE	State, Federal or Fee Federal	NM-079540
Location:				
Unit Letter	1980	Feet From The	East	Line and
				660
				Feet From The
				South
Line of Section	30	Township	20 South	Range
				39 East
				NMPL
				Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	Box 3119, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Skelly Oil Company	Box 1650, Tulsa, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	30
		20S
		39E
Is gas actually connected?	When	
Yes		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Horiz.	Diff. Horiz.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-28-70	3-6-71	7420'	6495'					
Elevations (DF, REB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3560' GR	Blinbry	6072'	6015'					
Perforations	Depth Casing Shoe							
6072' - 6386' - 16 holes	--							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-3/4"	8-5/8"	1663'	730					
7-7/8"	4-1/2"	7170'	390					
	2-3/8"	6015'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-6-71	3-9-71	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	--	--	--
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
51 bbls	36	15	7.56

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Langdon Thompson
(Signature)

Assistant Secretary

(Title)

March 10, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED: _____, 19

BY: [Signature]

TITLE: _____

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 1 1971

OIL CONSERVATION COM.
10200, N. W. 100