BTATE OF NEW MEXICO			Form C-104 Rovised 10-1-70	
NGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION		
	Р. О. ВО Santa Fe, New			
/ 11 8 U 8.0.0.				
LAND OFFICE		R ALLOWABLE ND		
	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS		
	OIL COMPANY			
	7698, TYLER, FEXAS 75711			
Reason(s) for filing (Check proper box Now Well	Change in Transporter of:		, Inc. name changed to	
Recompletion Change in Ownership	Cil XA Dry Ga Casinghead Gas Conder		Transportation Co.	
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AND	LEASE			
WILSHIRE-FEDERAL	Vell No. Fool Hame, Including F 2 D-K ABC		TEDEDAT MM - 0.63/1C	
Unit Letter K : 231	0 Fret From The South Lin	e and2310 Feel From "	TheWest	
Line of Section 30 T.	mahlp 20S Range	39Е , мирм,	Lea County	
DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Cill Getty Trading and Trans Name of Authorized Transporter of Cas	portation Company	P.O. Box 1142, Midland, Address (Give address to which appro	Texas 79702 ted copy of this form is to be sent)	
GETTY OIL COMPANY		P. O. BOX 1650, TULSA, (Is gas actually connected?		
If well produces oil or liquids, give location of tanks.	P 30 20S 39E	YES		
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Plug Back Same Resty, Dill, Hesty.	
Designate Type of Completic	n = (X)	1 1 1 1 1 1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.'B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
	DD SILOWARLE Creek must be a	lier recovery of total volume of load oil	and must be equal to or exceed top allow	
TEST DATA AND REQUEST FO	Dit ALLUNABLE () est mill be b able for this de	pth or be for full 24 hours) Producing Meinod (Flow, pump, gas li		
Date First New Dir Han 18 Tuiks			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Cil-Bola,	Waler-Btie,	Cas+MCF	
GAS WELL Actual Prod. Teet-MCF/D	Longth of Teal	Bbis. Condensate/AMCF	Gravity of Concensate	
testing biethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shot-in)	Choze Size	
CERTIFICATE OF COMPLIANO	CE	DIL CONSERVAT		
T hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED JAN 17	1983	
Division have been complied with and that the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DY JERRY SEXTON		
GIL				
(tudait h	mentra /		compliance with MULE 1994. Wahin for a newly drilled or despense and the state design of its designition	
(Signal)		well, this form must be accompany to the second	mience with AULZ 111.	
EXPLORATIO	X SECRETARY	while on new chillecompleted we	ist he filled out completely for allow- ella.	
	11, 1983	Fill out only Sections 1, 1 well name or number, or transport	 H1, and VI for changes of owner- tor, or other such change of condition i he filted for each poel in multiplication. 	
		a contend wells.		

	SANTA FE FILE U.S.G.S. -A::D OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	FOR ALLOWABLE		form C-10s Jupersedes Old C-104 an Effective 1-1-65
1.	Operator MEWBOURNE OI				
	Address		1		
	Reason(s) for filing (Check proper box)	98, TYLER, TEXAS 7571.	L Other (Flease	explain)	
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil XX Dry Ga Casingheoi Gas Conder			
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND LE		oracija		
	WILSHIRE-FEDERAL	Well No. Pool Name, Including F 2 D-K ABO	ermation	Kind of Lease State, Federal or Fee	Federal NM-0634
	Unit Letter K ; 2310	Feet From The South I in	2310	_ Feet From The	West
	Line of Section 30 Townsh	200	<u></u> २१म	_ reel riom ine	LEA
••			, NMPM,		County
11.	DESIGNATION OF TRANSPORTER Name of Authorized Transporter of Oil XX			which approved copy	of this form is to be sent)
	WESTERN CRUDE OIL, INC. Name of Authorized Transporter of Casingle	ead Gas 🔀 or Dry Gas 🗔	P. O. BOX 1142 Address (Give address to	, MIDLAND, TEX	KAS 79701 of this form is to be sent)
-	GETTY OIL COMPANY	it Sec. Twp. P.ge.	P. O. BOX 1650	, TULSA, OKLA!	
	If well produces oil or liquids, give location of tanks.		YES	1? When	
	If this production is commingled with th COMPLETION DATA	at from any other lease or pool,	give commingling order	number:	
	Designate Type of Completion -	(X) Cilwell Grs Well	Mew Well Workover	Deepen Plug B	ack Same Restv. Diff. Res
1	Date Spudded Da	te Compl. Ready to Prod.	Totai Depih	P.B.T.	D.
-	Elevations (DF, RKB, RT, GR, etc.) Na	me of Producing Formation.	Top Oll/Gas Pay	Tubing	Depth
-	Pe.foration s		<u> </u>	Depth (Casing Shoe
ſ	TUBING, CASING, AND CEMENTING RECORD				
[HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEMENT
۱ ۲۰					
	TEST DATA AND REQUEST FOR A OIL WELL		pth or be for full 24 hours)		be equal to or exceed top ali-
			Producing Method (Flow,	pump, gas iijt, etc.)	
	Length of Test	bing Preseure	Casing Pressure	Chcke !	Siza
	Actual Prod. During Teet Oil	-Bbia,	Water-Bbis.	Gas - M	CF
1_					
ſ	GAS WELL Actual Prod. Teet-MCF/D Ler	igth of Test	Bbls. Condensate/MMCF	Gravity	of Condensate
	Testing Method (pitot, back pr.) Tub	oing Pressure (Shut-in)	Casing Pressure (Shut-	a) Choke S	Size
	CERTIFICATE OF COMPLIANCE			ONSERVATION (
	· · · · · · · · · · · · · · · · · · ·			. .	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			IGINAL SIGNED BY		
		TITLE	JERRY SEXTON		
	Sh A				ce with RULE 1104.
¢	Signature)	proc	If this is a reque	at for allowable for	a newly drilled or deepens tabulation of the deviation
Exploration Secretary		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow			
	(Tüle) August 30, 1982		able on new and reco Fill out only Se	empleted wells. ctions I. II. III. an	d VI for changes of owne:
	August 50, 1702 (Date)		well name or number,	or transporter, or othe	a villo charge of conditio. d for each pool in multip:

OIL CONSERVATION COM A. HOBBS, N. M.

14.57 - 1977

SAN (A FE		UNSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
- IL C		AND	
i.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
AND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Mark Production	Company		
	nk Bldg., Tyler, Texas	75701	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga		
Change in Ownership	Casinghead Gas Conder		
f change of ownership give name nd addreas of previous owner			
DESCRIPTION OF WELL AND I	LEASE		Federal Lease No.
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease State, Federal	m(p(q), q)
Wilshire-Federal	2 D-K Abo	State, redera	
Unit Letter K ; 231	0 Feet From The South Lir	2310 Feet From 1	West
30	20S	39Е , ммрм,	Lea County
Line of Section Tow	mship Range	, INMEM,	
OFSIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	15	
Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which approv	
Componet	-ion	BOx 1183, Houston, Tex	as IIUUL
NEPPE ATTE ZEA NEDAROMER 31, CH	A A A A A A A A A A A A A A A A A A A	77 Address (Give address to which approv	
Skel by 1000 Company IF	REALLY OIL COMPANY ME	RGER 1650, Tulsa, Oklah	en
Isteren produces of a tiquida.	P 30 20S 39E	Yes	
give location of tanks.			PECTIVE JANUARY 31, 1977,
if this production is commingled with	th that from any other lease or pool,	give commingling order number: SK	
COMPLETION DATA	Oil Weil Gas Well	New Well Workover Deepen	CELEX DAL COMPARYNES
Designate Type of Completic	· · · · · ·		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Perforations			Depth Casing Shoe
			<u> </u>
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top al
OIL WELL	able for this a	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	•;•, •••• <i>•</i> ;
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I uping Pressure	- ·······• - ·	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
	VCE	OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIAN	CE		
			, 19
I hereby certify that the rules and	regulations of the Oil Conservation	n	
I hereby certify that the rules and		n . BY	·
I hereby certify that the rules and	regulations of the Oil Conservation	n . BY	, 19
I hereby certify that the rules and Commission have been complied above is true and complete to th	regulations of the Oil Conservation with and that the information given he beat of my knowledge and belief	. BY	
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given he beat of my knowledge and belief	TITLE	·

Production Clerk (Title) January 22, 1975 (Dalle)

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tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I: II. HI. and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in mutuply completed wells.

AUT. ALZATION TO TRANSPORT OL AND NA RAL GAS AUT. ALZATION TO TRANSPORT OLAND NA RAL GAS	Į	SAN A FE		OR ALLOWABLE	Form C-164 Supersede: Old C-164 and C-110	
Available for the set of	Γ				Elfective 1-1-65	
Provide State		······································	AUT. RIZATION TO TRAN	NSPORT OIL AND NA RAL GA	AS	
And Control Control of the second secon	!	LRANSPORTER'				
	:	Ú AS				
Murk Production Company Average 333 Clificane Sunk Bilgs, Typler, Texas 75701 Resenting of crass may be an analysis of the production of the producti	,					
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Size with models and the second set of the set		330 Citizens Bank	Bldg., Tyler, Texas 7570	1		
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Canada a Control Construction of Construction			الكدب		, 1	
and address of provides water I. Discreptions OF WELL AND LEASE I. Discrete Product al. 2 D=K Abo Discrete Product Abo Disc						
and address of provides water I. Discreptions OF WELL AND LEASE I. Discrete Product al. 2 D=K Abo Discrete Product Abo Disc		If change of ownership give name				
Freeze average Processor See Note 1100 introduct rearrance See a loader Control 1000 introduct rearrance See a loader NU-0534 Locater X 2310 Free Free Tree Tree South introduct rearrance See a loader NU-0534 Locater X 2310 Free Free Tree Tree South introduct rearrance Locater X Locater X Unit Learner X 2310 Free Free Tree Tree South introduct rearrance Locater X Unit Learner Transport IC OF OLL AND NUTERIA. C1. Nutrition of the set of t						
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Line al Genner 30 Township 205 Name 395 NATE 1: CAN Note a Advisor TRANSPORTER OF OL AND NATE 1: CAN Name is Control TRANSPORTER OF OL AND NATE 1: CAN Name is Canada Transported Conservation Control of the Canada Cont		Unit Letter K ; 2310	Feet From The South Line	and <u>2310</u> Feet From T	ne_West	
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Pattern Control of Decomposity Dec		Line of Section JU Tow	nship 200 Hange J	<u>, мем,</u>	Lea County	
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