

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Mark Production Company	
Address 1108 Simons Building, Dallas, Texas 75201	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Reopening Well ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Wilshire-Federal	Well No. 2	Pool Name, including Formation D-K Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0634-
Location				
Unit Letter P	2310	Feet From The South	Line and 2310	Feet From The West
Line of Section 30	Township 20 South	Range 39 East	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Skelly Oil Company	Box 1650, Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 30	Twp. 20S	Rge. 39E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Revs. ☐	Diff. Revs. ☐
Date Spudded 1-20-71	Date Compl. Ready to Prod. 3-7-71		Total Depth 7400'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3557 CR	Name of Producing Formation Abo		Top Oil/Gas Pay 6981'		Tubing Depth 7330'			
Perforations 6981' - 7380'					Depth Casing Shoe --			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1665'		730			
7-7/8"	4-1/2"		7412'		390			
	2-3/8"		7330'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-7-71	Date of Test 3-9-71	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 82 bbl	Oil-Bbls. 81	Water-Bbls. 1	Gas-MCF 45.3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Raymond Thompson
(Signature)
Assistant Secretary
(Title)
March 9, 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED [Signature], IS
BY [Signature]
TITLE COMMISSIONER

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 1 1971

BUREAU OF CONSERVATION COMMISSION
WASHINGTON, D. C.