DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

State of New Mexico

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe New Mexico 87504-2088

				AUTHORIZATION		ORT		
IEVRON USA INC	Operator Name	and Address	3	!	<sup>2</sup> OG	RID Number		
					. 3 .	4323	408.0	
SMITH ROAD, MIDLAND, TX	79705				Rea	ason for Filing Code RC	HU	
<sup>4</sup> API Number 30-025-23711			<sup>5</sup> Pool N DRIM	lame NKARD			ol Code 19190	
<sup>7</sup> Property Code			•	rty Name GWOOD		° w	/ell No.	
10 Surface Location					· · · · · · · · · · · · · · · · · · ·			
or lot no. Section Towns		Lot.ldn	Feet From The		Feet From The	East/West Line	County	
J 25 21-S	36-E	!	1780'	SOUTH	1650'	EAST	LEA	
Bottom Hole Location  I or lot no. Section Towns	hip Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County	
					: 	. ,		
Lse Code P P P	Code 14 Gas Co	onnection Date	15 C-129 Perm	nit Number 16	C-129 Effective Date	<sup>17</sup> C-129	Expiration Date	
Oil and Gas Transporter	s					<del> </del>		
18 Transporter OGRID	<sup>19</sup> Transporter Na and Address		<sup>20</sup> PC	OD <sup>21</sup> O/G		POD ULSTR Location and Description		
024650 DYNEGY				G	· · · · · · · · · · · · · · · · · · ·	8-21S-37E LEA COUNTY, NM		
- · · · ·				-	<del>-</del>			
					i			
Produced Water	<del></del>							
<sup>23</sup> POD				POD ULSTR Location and	,			
				8-21S-37E, LEA CC	DUNTY, NM			
Well Completion Data							· · · · · · · · · · · · · · · · · · ·	
	<sup>26</sup> Ready Da	-4-				<u>,</u>		
<sup>25</sup> Spud Date 5/21/2002	5/22/20		<sup>27</sup> Total D 6890	•	<sup>28</sup> PBTD	!	erforations 636-6784	
5/21/2002 30 HOLE SIZE		02	TOTAL D	0,	<sup>28</sup> PBTD	Pe	636-6784	
5/21/2002		02	6890	0,	<sup>28</sup> PBTD	66	636-6784	
5/21/2002 30 HOLE SIZE		02	6890	0,	<sup>28</sup> PBTD	66	636-6784	
5/21/2002  30 HOLE SIZE  IO CHANGE		02	6890	0,	<sup>28</sup> PBTD	66	636-6784	
5/21/2002  30 HOLE SIZE  10 CHANGE  Well Test Data	31 C/	02 ASING & TUB	6890	O' ET 32		33 SACKS CI	636-6784 EMENT	
5/21/2002  30 HOLE SIZE  10 CHANGE  Well Test Data		02 ASING & TUB	6890	0' ET 32  37 Length of Test 24 HRS	<sup>36</sup> Tubing P	33 SACKS CI	636-6784 EMENT	
5/21/2002  30 HOLE SIZE  10 CHANGE  Well Test Data	ias Delivery Date 5-24-02 Oil - Bbls.	02 ASING & TUB	Date of Test 5-24-02 fater - Bbls.	37 Length of Test 24 HRS 43 Gas - MCF		33 SACKS CI	est Method	
5/21/2002  30 HOLE SIZE  40 Choke Size  5/21/2002  30 HOLE SIZE  41 41	ias Delivery Date 5-24-02 Oil - Bbls. 0/0	O2 ASING & TUB	Date of Test	37 Length of Test 24 HRS 43 Gas - MCF 2/1	38 Tubing P	ressure 39 Ca	est Method	
5/21/2002  30 HOLE SIZE  IO CHANGE  Well Test Data  34 Date New OII  40 Choke Size  41  I hereby certify that the rules and regulation have been complied with and	ias Delivery Date 5-24-02 Oil - Bbls. 0/0 lations of the Oil Consthat the information gi	36 [ 42 Wisservation iven above	Date of Test 5-24-02 fater - Bbls.	37 Length of Test 24 HRS 43 Gas - MCF 2/1	<sup>38</sup> Tubing P	ressure 39 Ca	est Method	
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5/21/2002  30 HOLE SIZE  40 CHANGE  Well Test Data  34 Date New Oll  40 Choke Size  41  40 Choke Size  41  41  42 I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my signature  Printed Name  Denise Lea	ias Delivery Date 5-24-02 Oil - Bbls. 0/0 lations of the Oil Constitut the information gitknowledge and belief	36 [ 42 Wi	Date of Test 5-24-02 fater - Bbls.	37 Length of Test 24 HRS 43 Gas - MCF 2/1 OIL Approved By:	38 Tubing P 44 AOI CONSERVA ORIGI	ressure 39 Ca TION DIVISI NAL SIGNED F UL F. KAUTZ LEUM ENGINE	asing Pressure  Test Method P  ION	