

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23711
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	KINGWOOD
8. Well No.	1
9. Pool Name or Wildcat	PADDOCK, BLINEBRY/DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER DHC <input type="checkbox"/>				7. Lease Name or Unit Agreement Name KINGWOOD			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> DHC <input type="checkbox"/> OTHER <input type="checkbox"/>							
2. Name of Operator CHEVRON USA INC				8. Well No. 1			
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705				9. Pool Name or Wildcat PADDOCK, BLINEBRY/DRINKARD			
4. Well Location Unit Letter <u>J</u> : <u>1780'</u> Feet From The <u>SOUTH</u> Line and <u>1650'</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY							
10. Date Spudded 5/21/2002	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/22/2002	13. Elevations (DF & RKB, RT, GR, etc.) 3546' GR	14. Elev. Csghead			
15. Total Depth 6890'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5160-5318 PADDOCK, 5534-5943 BLINEBRY, 6636-6784 DR				20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO			
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
			NO CHANGE				
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5840'	
26. Perforation record (interval, size, and number) 5160-5318, 5534-5943, 6636-6784				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NONE			
28. PRODUCTION							
Date First Production 5/24/2002	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP			Well Status (Prod. or Shut-in) PROD			
Date of Test 5-24-02	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2	Water - Bbl. 555	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments N/A							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>Denise Leake</i>			TITLE Regulatory Specialist		DATE 7/23/2002		
TYPE OR PRINT NAME Denise Leake			Telephone No. 915-687-7375				

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