

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23711
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	KINGWOOD
8. Well No.	1
9. Pool Name or Wildcat	PADDOCK, BLINEBRY OIL & GAS, DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DHC <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>1780'</u> Feet From The <u>SOUTH</u> Line and <u>1650'</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3546' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	PULL RBP & DHC <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-02: MIRU KEY UNIT #320. UNSEAT PUMP. LD RDS. NDWH. NUBOP. REL TAC.
5-22-02: TIH W/RBP RETRIEVING HEAD ON 2 7/8" PROD TBG. REL RBP @ 5481. TIH W/BIT ON PROD TBG TO TOL @ 5959'. ATTEMPT TO CIRC W/100 BBLS 2% KCL FW. NO SUCCESS. LD TBG & BIT.
5-23-02: PU SUB PUMP & TBG. NDBOP. NUWH. PUMP WELL UP. RIG DOWN.

5-24-02: ON 24 HR OPT. PUMPING 0 BO, 2 MCF, & 555 BW

PADDOCK	13% OIL,	0% MCF,	1% WATER	TEST: 0 BO,	0 MCF,	5 BW	PERFS: 5160-5318
BLINEBRY	56% OIL,	64% MCF,	16% WATER	TEST: 0 BO,	1 MCF,	89 BW	PERFS: 5534-5943
DRINKARD	31% OIL,	36% MCF,	83% WATER	TEST: 0 BO,	1 MCF,	461 BW	PERFS: 6636-6784

DHC Order No. HOB-0047

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 7/23/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

AUG 12 2002

Desoto/Nichols 12-93 ver 1.0