

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-23711

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

2652

7. Lease Name or Unit Agreement Name:

Kingwood

8. Well No.

1

9. Pool name or Wildcat

Paddock/ Blinebry Oil & Gas (Oil)/ Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other (DHC Paddock, Blinebry & Drinkard)

2. Name of Operator

Chevron U.S.A., Inc.

3. Address of Operator

P. O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter J : 1780 feet from the South line and 1650 feet from the East line
Section 25 Township 21S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3546' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC Paddock/ Blinebry Oil & Gas (Oil)/ Drinkard ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS PADDOCK (PERFS 5160-5318'), BLINEBRY OIL & GAS (PERFS 5534-5943'), AND DRINKARD (PERFS 6636-6784') IN THE CAPTIONED WELL. CURRENTLY THE WELL IS PRODUCING AT MARGINAL RATES FROM THE PADDOCK. IT IS PROPOSED TO RETURN THE PREVIOUSLY PRODUCED DRINKARD INTERVAL (PERFS 6636-6784') AND BLINEBRY INTERVAL (PERFS 5534-5943') TO PRODUCING STATUS TO RECOVER REMAINING RESERVES FROM THOSE POOLS. WORK WILL INVOLVE REMOVING A PLUG CURRENTLY COVERING THOSE INTERVALS. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 3/12/2002

Type or print name Denise Leake

(This space for State use)

Telephone No. (915) 687-7375

APPROVED BY _____ TITLE _____

Conditions of approval, if any:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE APR 19 2002

R JEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A. Production Company
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

Kingwood # 1
1780' FSL & 1650' FEL, Unit Letter J
Section 25, T21S, R36E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In Kingwood # 1

(49210) Paddock
(6660) Blinebry Oil & Gas Pool (Oil)
(19190) Drinkard

Perforated Intervals (Wellbore diagrams attached)

Paddock (5160-5318')
Blinebry (5534-5943')
Drinkard (6636-6784')

Location Plat

Attached

PI Production Reports & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Estimation Method</u>
Paddock	2	3	1	Last production rate prior to shut-in 9/95.
Blinebry Oil & Gas (Oil)	9	85	96	Last production rate prior to shut-in 12/75.
Drinkard	5	428	54	Last production rate prior to shut-in 8/85.
Totals	15	516	151	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Paddock	13.25	0.58	0.66	Calculated using above production volumes.
Blinebry Oil & Gas (Oil)	56.29	16.47	63.58	Calculated using above production volumes.
Drinkard	30.46	82.95	35.76	Calculated using above production volumes.
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a fee lease.

Well: **wood # 1** Field: **Paddock** Reservoir: **Paddock**

Location:
 1780' FSL & 1650' FEL
 Section: 25
 Township: 21S
 Range: 36E
 County: Lea State: NM

Elevations:
 GL: 3546'
 KB: 3556'
 DF: 3555'

Tbg Detail:
 BP @ 5452'
 1 jt. 2 7/8" tbg
 2 7/8" x 4' perf sub
 SN @ 5417'
 13 jts. 2 7/8" EUE 8R J-55 tbg
 TAC @ 5014'
 162 jts. 2 7/8" EUE 8R J-55 tbg

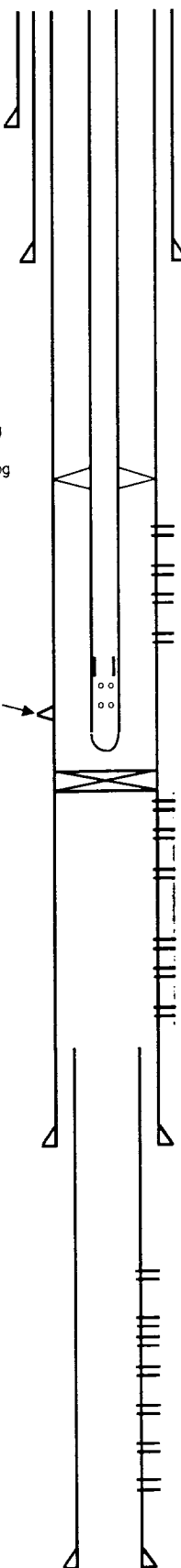
Possible Csg Leak @ 5388'

RBP @ 5481'

COTD: 5481'
 PBTD: 5481'
 TD: 6890'

Updated: 3/12/02

Current Wellbore Diagram



By: A. M. Howell

Well ID Info:
 Chevno: FG8241
 API No: 30-025-23711
 L5/L6: U481800
 Spud Date: 3/15/71
 Compl. Date: 4/14/71

Surf. Csg: 12 3/4", 48#, csg
Set: @ 316' w/ 300 sks
Hole Size: 17 1/2"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Interm. Csg: 8 5/8", 24# & 32#, csg
Set: @ 2680' w/ 250 sks
Hole Size: 11"
Circ: No **TOC:** 1830'
TOC By: Temperature Survey

Perfs:	Status:
5160-64'	Paddock - Open
5178-82'	Paddock - Open
5202-06'	Paddock - Open
5220-24'	Paddock - Open
5254-58'	Paddock - Open
5314-18'	Paddock - Open

Perfs:	Status:		
5534'	5676'	5833'	Blinbry - Cmt Sqzd
5542'	5699'	5840'	Blinbry - Cmt Sqzd
5557'	5712'	5867'	Blinbry - Cmt Sqzd
5563'	5717'	5877'	Blinbry - Cmt Sqzd
5570'	5722'	5883'	Blinbry - Cmt Sqzd
5577'	5735'	5894'	Blinbry - Cmt Sqzd
5590'	5748'	5901'	Blinbry - Cmt Sqzd
5597'	5753'	5921'	Blinbry - Cmt Sqzd
5637'	5776'	5934'	Blinbry - Cmt Sqzd
5642'	5781'	5943'	Blinbry - Cmt Sqzd
5647'	5787'		Blinbry - Cmt Sqzd
5658'	5806'		Blinbry - Cmt Sqzd
5666'	5821'		Blinbry - Cmt Sqzd

Prod. Csg: 5 1/2", 15.5# & 17#, K-55
Set: @ 5998' w/ 450 sks
Hole Size: 7 7/8"
Circ: No **TOC:** 3060'
TOC By: Temperature Survey

Perfs:	Status:
6636-38'	Drinkard - Below RBP
6644-46'	Drinkard - Below RBP
6676-78'	Drinkard - Below RBP
6682-84'	Drinkard - Below RBP
6691-93'	Drinkard - Below RBP
6730-34'	Drinkard - Below RBP
6637-40'	Drinkard - Below RBP
6646-54'	Drinkard - Below RBP
6773-76'	Drinkard - Below RBP
6782-84'	Drinkard - Below RBP

Liner: 3 1/2" OD 10.3# CS Hydril
Set: @ 6890' w/ top @ 5959'
Hole Size: 4 3/4"
Circ: Yes **TOC:** 5959' (Top of liner)
TOC By: Circulation

Well: **Kingwood # 1** Field: **Paddock, Blinebry & Drinkard (DHC)** Reservoir: **Paddock, Blinebry & Drinkard**

Location:
1780' FSL & 1650' FEL
Section: 25
Township: 21S
Range: 36E
County: Lea State: NM

Elevations:
GL: 3546'
KB: 3556'
DF: 3555'

**Proposed
Wellbore Diagram**

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L5/L6: U481800
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Interm. Csg: 8 5/8", 24# & 32#, csg
Set: @ 2680' w/ 250 sks
Hole Size: 11"
Circ: No **TOC:** 1830'
TOC By: Temperature Survey

Perfs:	Status:
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5202-06'	Paddock - Open
5220-24'	Paddock - Open
5254-58'	Paddock - Open
5314-18'	Paddock - Open

Possible Csg Leak @ 5388'

Tubing Detail:

ESP sub pump @ 5900'
2-7/8" x 10' tbg sub
SN @ 5840'
188 jts 2-7/8" EUE J-55 8rd tbg

Perfs:	Status:
5534' 5676'	5833' Blinebry - Open
5542' 5699'	5840' Blinebry - Open
5557' 5712'	5867' Blinebry - Open
5563' 5717'	5877' Blinebry - Open
5570' 5722'	5883' Blinebry - Open
5577' 5735'	5894' Blinebry - Open
5590' 5748'	5901' Blinebry - Open
5597' 5753'	5921' Blinebry - Open
5637' 5776'	5934' Blinebry - Open
5642' 5781'	5943' Blinebry - Open
5647' 5787'	Blinebry - Open
5658' 5806'	Blinebry - Open
5666' 5821'	Blinebry - Open

Prod. Csg: 5 1/2", 15.5# & 17#, K-55
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Hole Size: 7 7/8"
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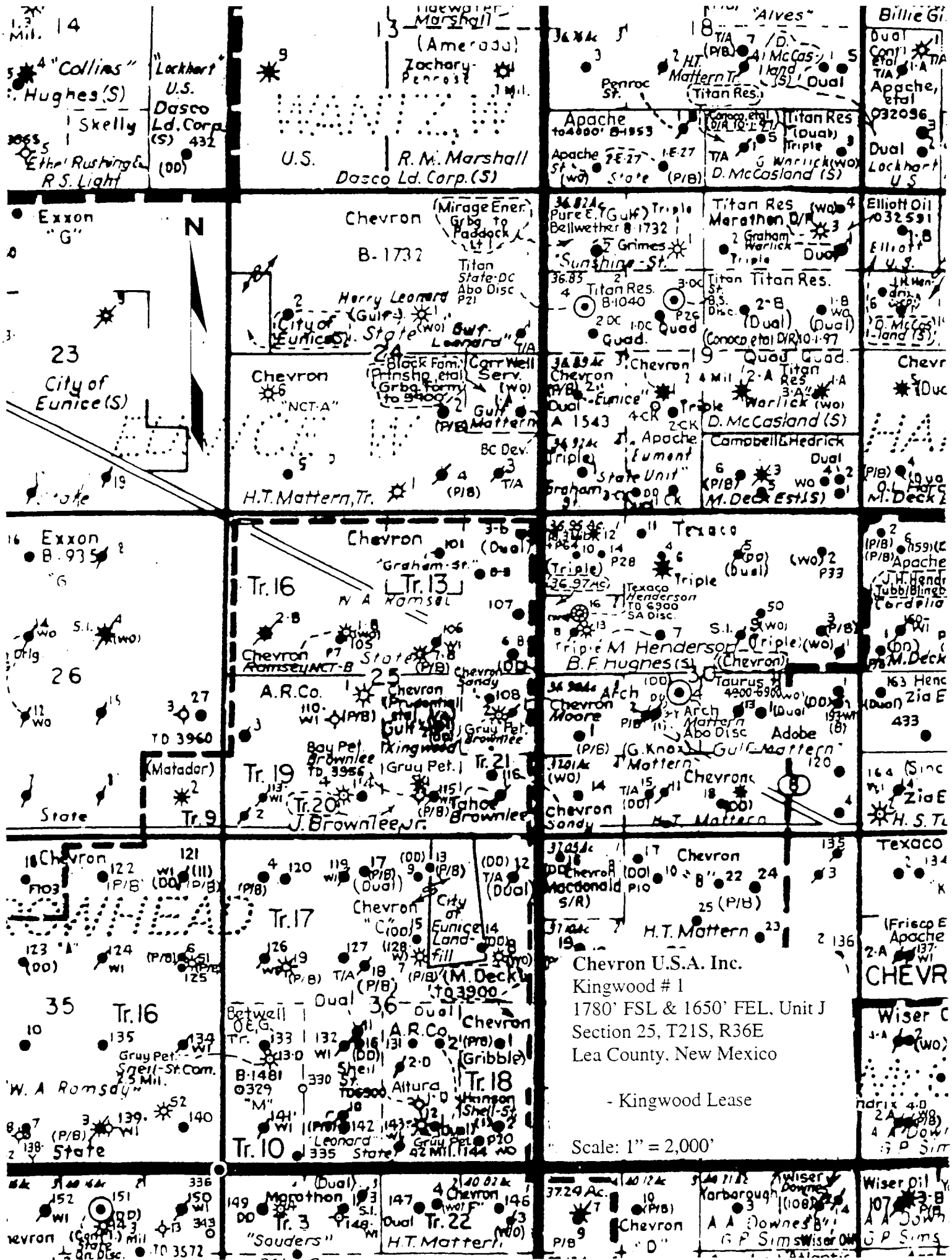
Perfs:	Status:
6636-38'	Drinkard - Open
6644-46'	Drinkard - Open
6676-78'	Drinkard - Open
6682-84'	Drinkard - Open
6691-93'	Drinkard - Open
6730-34'	Drinkard - Open
6637-40'	Drinkard - Open
6646-54'	Drinkard - Open
6773-76'	Drinkard - Open
6782-84'	Drinkard - Open

COTD: 6818'
PBTD: 6818'
TD: 6890'

Updated: 3/12/02

By: A. M. Howell

Liner: 3 1/2" OD 10.3# CS Hydril
Set: @ 6890' w/ top @ 5959'
Hole Size: 4 3/4"
Circ: Yes **TOC:** 5959' (Top of liner)
TOC By: Circulation



Detailed Production Report

Lease Name:	KINGWOOD	Well Number:	001
Lease Number:	2652	Cum Oil:	12,995
Operator Name:	CHEVRON U S A INCORPORAT	Cum Gas:	13,578
State:	NEW MEXICO	Cum Water:	21,188
County:	LEA	First Production Date:	SEP 1985
Field:	PADDOCK	Last Production Date:	MAY 1996
Sec Twn Rng:	25 21S 36E	Spot:	
Latitude/Longitude:	32.44738 -103.21545	Lat/Long Source:	TS
Regulatory #:	2652	Completion Date:	
API:	30025237110000	Total Depth:	6890
Production ID:	1300210252371149210	Upper Perforation:	5154
Reservoir Name:	PADDOCK	Lower Perforation:	5200
Prod Zone:	PADDOCK	Gas Gravity:	
Prod Zone Code:	451PDCK	Oil Gravity:	
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:	WRNPC	N Factor:	0.0
Liquid Gatherer:	SCURP	GOR:	
Status:	INACTIVE-PRIOR YEAR	CRUDE OIL	

Annual Production			(12 years)
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning

Cum:			
1985	736	1,860	2,288
1986	1,549	2,416	6,326
1987	1,228	4,184	2,252
1988	1,293	2,217	1,299
1989	1,344	114	3,451
1990	1,425	1,253	1,138
1991	1,372	1,034	1,356
1992	1,243	271	995
1993	1,220	101	760
1994	922	71	551
1995	663	57	677
1996			95
Totals:	12,995	13,578	21,188

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
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SEP 1985	246	394	301	1602	55.03	1	15
OCT 1985	154	736	476	3481	75.56	1	28
NOV 1985	171	30	738	3100	1.19	1	30
DEC 1985	165	400	773	2425	82.41	1	31
Totals:							
1985	736	1,860	2,288				
JAN 1986	152	405	653	2665	81.12	1	31
FEB 1986	143	286	539	2001	79.03	1	27
MAR 1986	126	179	483	1421	79.31	1	31
APR 1986	140	278	403	1986	74.22	1	30
MAY 1986	133	192	2,057	1444	93.93	1	31
JUN 1986	135	258	336	1912	71.34	1	30
JUL 1986	119	241	373	2026	75.81	1	31
AUG 1986	113	231	373	2045	76.75	1	31
SEP 1986	116	134	344	1156	74.78	1	30
OCT 1986	127	111	298	875	70.12	1	30
NOV 1986	121	15	261	124	68.32	1	30
DEC 1986	124	86	206	694	62.42	1	30
Totals:							
1986	1,549	2,416	6,326				
JAN 1987	77	84	186	1091	70.72	1	28
FEB 1987	108	329	168	3047	60.87	1	28
MAR 1987	115	487	248	4235	68.32	1	31
APR 1987	109	506	180	4643	62.28	1	30
MAY 1987	117	477	186	4077	61.39	1	31
JUN 1987	100	236	180	2361	64.29	1	30
JUL 1987	94	280	186	2979	66.43	1	31
AUG 1987	108	214	186	1982	63.27	1	31
SEP 1987	91	351	180	3858	66.42	1	30
OCT 1987	99	552	186	5576	65.26	1	31
NOV 1987	106	400	180	3774	62.94	1	30
DEC 1987	104	268	186	2577	64.14	1	31
Totals:							
1987	1,228	4,184	2,252				
JAN 1988	83	117	180	1410	68.44	1	28
FEB 1988	106	28	195	265	64.78	1	29
MAR 1988	100	107	124	1071	55.36	1	31
APR 1988	102	256	91	2510	47.15	1	30
MAY 1988	117	563	91	4812	43.75	1	30
JUN 1988	126	369	170	2929	57.43	1	30
JUL 1988	116	137	88	1182	43.14	1	31
AUG 1988	131	25	67	191	33.84	1	31
SEP 1988	75	81	79	1081	51.30	1	30
OCT 1988	116	172	79	1483	40.51	1	31
NOV 1988	110	177	64	1610	36.78	1	30
DEC 1988	111	185	71	1667	39.01	1	31
Totals:							
1988	1,293	2,217	1,299				
JAN 1989	68	0	173		71.78	1	29
FEB 1989	152	1	560	7	78.65	1	28
MAR 1989	128	0	620		82.89	1	31
APR 1989	105	0	600		85.11	1	30
MAY 1989	115	0	600		83.92	1	30
JUN 1989	113	0	296		72.37	1	30
JUL 1989	112	0	64		36.36	1	31
AUG 1989	132	0	31		19.02	1	31

SEP 1989	102	0	161		61.22	1	28
OCT 1989	110	0	152		58.02	1	30
NOV 1989	102	56	120	648	7.05	1	30
DEC 1989	105	47	74	448	41.34	1	24
Totals: 1989	<u>1,344</u>	<u>114</u>	<u>3,451</u>				
JAN 1990	122	0	93		43.26	1	31
FEB 1990	105	53	112	505	51.61	1	28
MAR 1990	147	107	94	728	39.00	1	31
APR 1990	121	145	90	1199	42.65	1	30
MAY 1990	123	181	180	1472	59.41	1	31
JUN 1990	121	187	90	1546	42.65	1	30
JUL 1990	120	194	93	1617	43.66	1	31
AUG 1990	124	160	93	1291	42.86	1	31
SEP 1990	116	84	90	725	43.69	1	30
OCT 1990	113	69	93	611	45.15	1	31
NOV 1990	125	46	60	369	32.43	1	30
DEC 1990	88	27	50	307	36.23	1	25
Totals: 1990	<u>1,425</u>	<u>1,253</u>	<u>1,138</u>				
JAN 1991	126	21	87	167	40.85	1	31
FEB 1991	124	58	84	468	40.38	1	28
MAR 1991	115	0	93		44.71	1	31
APR 1991	117	82	90	701	43.48	1	30
MAY 1991	108	121	107	1121	49.77	1	29
JUN 1991	118	167	99	1416	45.62	1	30
JUL 1991	116	133	102	1147	46.79	1	29
AUG 1991	97	154	124	1588	56.11	1	31
SEP 1991	116	98	170	845	59.44	1	30
OCT 1991	111	75	156	676	58.43	1	31
NOV 1991	121	56	120	463	49.79	1	30
DEC 1991	103	69	124	670	54.63	1	31
Totals: 1991	<u>1,372</u>	<u>1,034</u>	<u>1,356</u>				
JAN 1992	120	0	124		50.82	1	31
FEB 1992	107	0	88		45.13	1	29
MAR 1992	112	49	62	438	35.63	1	31
APR 1992	104	58	90	558	46.39	1	30
MAY 1992	109	64	64	588	36.99	1	31
JUN 1992	95	31	0	327		1	30
JUL 1992	90	23	19	256	17.43	1	22
AUG 1992	117	26	26	223	18.18	1	31
SEP 1992	105	4	87	39	45.31	1	30
OCT 1992	92	0	112		54.90	1	31
NOV 1992	84	5	120	60	58.82	1	30
DEC 1992	108	11	203	102	65.27	1	31
Totals: 1992	<u>1,243</u>	<u>271</u>	<u>995</u>				
JAN 1993	104	16	217	154	67.60	1	31
FEB 1993	98	4	61	41	38.36	1	28
MAR 1993	109	3	62	28	36.26	1	31
APR 1993	103	1	60	10	36.81	1	30
MAY 1993	96	3	62	32	39.24	1	31
JUN 1993	94	1	84	11	47.19	1	29
JUL 1993	109	1	93	10	46.04	1	31
AUG 1993	97	1	60	11	38.22	1	31

SEP 1993	105	19	0	181		1	30
OCT 1993	86	17	0	198		1	27
NOV 1993	110	18	30	164	1.43	1	30
DEC 1993	109	17	31	156	22.14	1	31

Totals:							
1993	1,220	101	760				

JAN 1994	95	14	10	148	9.52	1	0
FEB 1994	89	4	0	45		1	0
MAR 1994	89	2	0	23		1	0
APR 1994	86	0	0			1	0
MAY 1994	80	5	0	63		1	0
JUN 1994	62	12	30	194	32.61	1	0
JUL 1994	73	12	62	165	45.93	1	0
AUG 1994	64	10	90	157	58.44	1	31
SEP 1994	71	5	120	71	62.83	1	30
OCT 1994	69	7	108	102	61.02	1	31
NOV 1994	62	0	69		52.67	1	30
DEC 1994	82	0	62		43.06	1	31

Totals:							
1994	922	71	551				

JAN 1995	79	0	62		43.97	1	31
FEB 1995	75	4	56	54	42.75	1	28
MAR 1995	72	7	62	98	46.27	1	31
APR 1995	67	10	76	150	53.15	1	30
MAY 1995	88	21	93	239	51.38	1	31
JUN 1995	69	0	81		54.00	1	28
JUL 1995	82	0	93		53.14	1	31
AUG 1995	87	6	93	69	51.67	1	31
SEP 1995	44	9	61	205	58.10	1	21
OCT 1995	0	0	0			0	0
NOV 1995	0	0	0			0	0
DEC 1995	0	0	0			0	0

Totals:							
1995	663	57	677				

JAN 1996			0			0	0
FEB 1996			2			1	1
MAR 1996			0			0	0
APR 1996			0			0	0
MAY 1996			93			1	31

Totals:							
1996			95				

Monthly Injection

Date	Liquid	Gas	GOR	# of	Days
MO/YR	BBLS	MCF	SCF/BBLS	Wells	on

JAN 1993					0
FEB 1993					0
MAR 1993					0
APR 1993					0
MAY 1993					0
JUN 1993					0
JUL 1993					0
AUG 1993					0
SEP 1993					0
OCT 1993					0
NOV 1993					0

DEC 1993			0
Totals:	_____	_____	
JAN 1994			0
FEB 1994			0
MAR 1994			0
APR 1994			0
MAY 1994			0
JUN 1994			0
JUL 1994			0
AUG 1994			0
SEP 1994			0
OCT 1994			0
NOV 1994			0
DEC 1994			0
Totals:	_____	_____	

JAN 1995			0
FEB 1995			0
MAR 1995			0
APR 1995			0
MAY 1995			0
JUN 1995			0
JUL 1995			0
AUG 1995			0
SEP 1995			0
OCT 1995			0
NOV 1995			0
DEC 1995			0
Totals:	_____	_____	

JAN 1996			0
FEB 1996			0
MAR 1996			0
APR 1996			0
MAY 1996			0
Totals:	_____	_____	

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Detailed Production Report

Lease Name:	KINGWOOD	Well Number:	001
Lease Number:	394650	Cum Oil:	19,360
Operator Name:	HANSON OIL CORPORATION	Cum Gas:	139,860 since SEP 1971
State:	NEW MEXICO	Cum Water:	150,533 since JUN 1971
County:	LEA	First Production Date:	MAY 1971
Field:	BLINEBRY	Last Production Date:	DEC 1975
Sec Twn Rng:	25 21S 36E	Spot:	
Latitude/Longitude:	32.44738 -103.21545	Lat/Long Source:	TS
Regulatory #:	394650	Completion Date:	
API:	30025237110000	Total Depth:	6000
Production ID:	1300210252371106660	Upper Perforation:	5534
Reservoir Name:	BLINEBRY	Lower Perforation:	5943
Prod Zone:	BLINEBRY	Gas Gravity:	
Prod Zone Code:	452BLBR	Oil Gravity:	
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	0.0
Liquid Gatherer:		GOR:	
Status:	INACTIVE-PRIOR YEAR	CRUDE OIL	

Annual Production

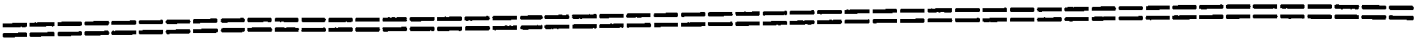
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1971	4,651	6,253	6,400
1972	6,137	19,412	34,821
1973	4,327	40,107	46,758
1974	2,643	51,418	43,311
1975	1,602	22,670	19,243
Totals:	19,360	139,860	150,533

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
MAY 1971	1,466	0	0			1	
JUN 1971	284	0	768		73.00	1	
JUL 1971	850	0	992		53.85	1	
AUG 1971	730	0	1,085		59.78	1	
SEP 1971	36	4,657	66	129362	64.71	1	
OCT 1971	426	0	1,054		71.22	1	
NOV 1971	570	123	1,350	216	70.31	1	
DEC 1971	289	1,473	1,085	5097	78.97	1	

Totals:						
1971	4,651	6,253	6,400			
JAN 1972	642	1,593	1,085	2482	62.83	1
FEB 1972	257	248	420	965	62.04	1
MAR 1972	550	104	558	190	50.36	1
APR 1972	485	5	490	11	50.26	1
MAY 1972	488	0	550		52.99	1
JUN 1972	373	0	420		52.96	1
JUL 1972	327	0	3,441		91.32	1
AUG 1972	552	2,475	6,101	4484	91.70	1
SEP 1972	582	3,389	5,424	5824	90.31	1
OCT 1972	648	4,392	5,596	6778	89.62	1
NOV 1972	630	4,321	5,610	6859	89.90	1
DEC 1972	603	2,885	5,126	4785	89.47	1
Totals:						
1972	6,137	19,412	34,821			
JAN 1973	453	3,857	4,983	8515	91.67	1
FEB 1973	492	2,519	5,203	5120	91.36	1
MAR 1973	481	2,839	4,209	5903	89.74	1
APR 1973	444	3,660	3,848	8244	89.66	1
MAY 1973	437	3,323	3,787	7605	89.65	1
JUN 1973	435	4,250	3,770	9771	89.66	1
JUL 1973	349	4,584	3,781	13135	91.55	1
AUG 1973	319	4,218	3,770	13223	92.20	1
SEP 1973	224	2,416	3,840	10786	94.49	1
OCT 1973	315	4,109	3,813	13045	92.37	1
NOV 1973	77	1,377	1,540	17884	95.24	1
DEC 1973	301	2,955	4,214	9818	93.33	1
Totals:						
1973	4,327	40,107	46,758			
JAN 1974	334	2,199	4,251	6584	92.72	1
FEB 1974	276	2,280	3,726	8261	93.10	1
MAR 1974	282	3,379	4,227	11983	93.75	1
APR 1974	257	3,378	3,998	13144	93.96	1
MAY 1974	185	4,765	3,700	25757	95.24	1
JUN 1974	287	5,372	2,266	18718	88.76	1
JUL 1974	222	4,313	4,036	19428	94.79	1
AUG 1974	146	6,852	2,655	46932	94.79	1
SEP 1974	234	7,192	4,255	30736	94.79	1
OCT 1974	114	4,595	2,073	40308	94.79	1
NOV 1974	157	2,686	2,854	17109	94.79	1
DEC 1974	149	4,407	5,270	29578	97.25	1
Totals:						
1974	2,643	51,418	43,311			
JAN 1975	203	3,166	5,270	15597	96.29	1
FEB 1975	53	976	530	18416	90.91	1
MAR 1975	74	1,081	740	14609	90.91	1
APR 1975	53	645	530	12170	90.91	1
MAY 1975	103	82	1,030	797	90.91	1
JUN 1975	4	374	40	93501	90.91	1
JUL 1975	6	1,644	60	274001	90.91	1
AUG 1975	2	1,790	0	895001		1
SEP 1975	140	2,361	1,403	16865	90.93	1
OCT 1975	427	3,808	4,270	8919	90.91	1
NOV 1975	273	3,764	2,730	13788	90.91	1
DEC 1975	264	2,979	2,640	11285	90.91	1

Totals:			
1975	1,602	22,670	19,243



Detailed Production Report

Lease Name:	KINGWOOD	Well Number:	001
Lease Number:	394650	Cum Oil:	15,526
Operator Name:	CHEVRON U S A INCORPORAT	Cum Gas:	144,697
State:	NEW MEXICO	Cum Water:	246,298
County:	LEA	First Production Date:	JAN 1976
Field:	DRINKARD	Last Production Date:	AUG 1985
Sec Twn Rng:	25 21S 36E	Spot:	
Latitude/Longitude:	32.44738 -103.21545	Lat/Long Source:	TS
Regulatory #:	394650	Completion Date:	
API:	30025237110001	Total Depth:	6890
Production ID:	1300210252371119190	Upper Perforation:	6636
Reservoir Name:	DRINKARD	Lower Perforation:	6784
Prod Zone:	DRINKARD	Gas Gravity:	
Prod Zone Code:	452DRKD	Oil Gravity:	
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	0.0
Liquid Gatherer:		GOR:	
Status:	INACTIVE-PRIOR YEAR	CRUDE OIL	

Annual Production

Year	Oil BBLs	Gas MCF	Water BBLs
------	-------------	------------	---------------

Beginning

Cum:

1976	2,676	46,690	5,352
1977	2,758	29,872	5,144
1978	1,427	9,431	2,930
1979	1,931	20,666	13,007
1980	1,547	8,193	19,950
1981	1,232	6,730	27,313
1982	1,169	8,680	30,328
1983	984	5,004	28,155
1984	1,077	2,501	44,202
1985	725	6,930	69,917

Totals:

15,526	144,697	246,298
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Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
JAN 1976	251	2,207	502	8793	66.67	1	
FEB 1976	218	2,493	436	11436	66.67	1	
MAR 1976	124	2,686	248	21662	66.67	1	

APR 1976	263	2,774	526	10548	66.67	1
MAY 1976	211	770	422	13128	66.67	1
JUN 1976	166	1,114	332	20567	66.67	1
JUL 1976	198	3,979	396	20096	66.67	1
AUG 1976	237	5,649	474	23836	66.67	1
SEP 1976	249	5,906	498	23719	66.67	1
OCT 1976	237	5,226	474	22051	66.67	1
NOV 1976	262	4,987	524	19035	66.67	1
DEC 1976	260	4,599	520	17689	66.67	1

Totals:						
1976	2,676	46,690	5,352			

JAN 1977	262	3,028	524	11558	66.67	1
FEB 1977	237	2,006	474	8465	66.67	1
MAR 1977	225	1,201	450	5338	66.67	1
APR 1977	218	1,526	436	7001	66.67	1
MAY 1977	262	1,968	524	7512	66.67	1
JUN 1977	247	2,591	494	10490	66.67	1
JUL 1977	201	2,209	402	10991	66.67	1
AUG 1977	332	1,356	664	4085	66.67	1
SEP 1977	143	3,076	286	21511	66.67	1
OCT 1977	218	3,912	310	17945	58.71	1
NOV 1977	226	4,808	300	21275	57.03	1
DEC 1977	187	2,191	280	11717	59.96	1

Totals:						
1977	2,758	29,872	5,144			

JAN 1978	203	1,157	310	5700	60.43	1
FEB 1978	207	1,097	280	5300	57.49	1
MAR 1978	100	866	240	8661	70.59	1
APR 1978	47	843	170	17937	78.34	1
MAY 1978	72	238	130	3306	64.36	1
JUN 1978	148	467	300	3156	66.96	1
JUL 1978	160	1,164	300	7276	65.22	1
AUG 1978	72	677	210	9403	74.47	1
SEP 1978	90	761	260	8456	74.29	1
OCT 1978	80	678	280	8476	77.78	1
NOV 1978	50	310	150	6201	75.00	1
DEC 1978	198	1,173	300	5925	60.24	1

Totals:						
1978	1,427	9,431	2,930			

JAN 1979	112	1,352	310	12072	73.46	1
FEB 1979	224	1,559	280	6960	55.56	1
MAR 1979	193	1,786	300	9254	60.85	1
APR 1979	169	1,451	290	8586	63.18	1
MAY 1979	163	2,324	290	14258	64.02	1
JUN 1979	144	1,673	260	11619	64.36	1
JUL 1979	135	1,888	260	13986	65.82	1
AUG 1979	185	1,798	2,175	9719	92.16	1
SEP 1979	170	1,836	2,250	10801	92.98	1
OCT 1979	154	1,860	2,400	12078	93.97	1
NOV 1979	155	2,194	2,320	14155	93.74	1
DEC 1979	127	945	1,872	7441	93.65	1

Totals:						
1979	1,931	20,666	13,007			

JAN 1980	152	758	2,325	4987	93.86	1	31
FEB 1980	141	778	2,175	5518	93.91	1	29
MAR 1980	146	785	2,325	5377	94.09	1	31

APR 1980	141	842	1,697	5972	92.33	1	29
MAY 1980	157	767	1,751	1701	91.77	1	31
JUN 1980	119	35	1,698	7858	3.45	1	26
JUL 1980	147	1,082	1,705	7361	92.06	1	30
AUG 1980	141	1,204	1,333	8540	90.43	1	31
SEP 1980	70	530	1,268	7572	94.77	1	23
OCT 1980	136	513	617	3773	81.94	1	31
NOV 1980	90	448	1,406	4978	93.98	1	23
DEC 1980	107	51	1,650	477	93.91	1	30
Totals: 1980	1,547	8,193	19,950				
JAN 1981	66	8	1,302	122	95.18	1	20
FEB 1981	114	40	1,595	351	93.33	1	26
MAR 1981	133	4	1,748	31	92.93	1	31
APR 1981	121	412	1,670	3405	93.24	1	28
MAY 1981	104	1,016	1,340	9770	92.80	1	31
JUN 1981	114	878	1,680	7702	93.65	1	29
JUL 1981	27	258	1,668	9556	98.41	1	7
AUG 1981	119	695	3,875	5841	97.02	1	29
SEP 1981	126	735	3,630	5834	96.65	1	30
OCT 1981	120	840	2,765	7001	95.84	1	31
NOV 1981	97	1,140	2,580	11753	96.38	1	25
DEC 1981	91	704	3,460	7737	97.44	1	24
Totals: 1981	1,232	6,730	27,313				
JAN 1982	101	814	3,480	8060	97.18	1	28
FEB 1982	108	1,104	3,020	10223	96.55	1	28
MAR 1982	110	940	3,550	8546	96.99	1	28
APR 1982	108	770	2,250	7130	95.42	1	29
MAY 1982	94	833	2,320	8862	96.11	1	27
JUN 1982	102	745	2,270	7304	95.70	1	29
JUL 1982	99	787	2,320	7950	95.91	1	29
AUG 1982	86	644	2,326	7489	96.43	1	23
SEP 1982	94	809	1,950	8607	95.40	1	27
OCT 1982	105	784	2,342	7467	95.71	1	29
NOV 1982	99	410	2,250	4142	95.79	1	29
DEC 1982	63	40	2,250	635	97.28	1	20
Totals: 1982	1,169	8,680	30,328				
JAN 1983	101	160	2,232	1585	95.67	1	30
FEB 1983	63	603	268	9572	80.97	1	28
MAR 1983	94	620	2,350	6596	96.15	1	28
APR 1983	83	695	2,130	8374	96.25	1	29
MAY 1983	89	709	2,250	7967	96.19	1	30
JUN 1983	83	545	2,030	6567	96.07	1	30
JUL 1983	52	154	1,705	2962	97.04	1	26
AUG 1983	55	309	2,759	5619	98.05	1	31
SEP 1983	81	360	2,717	4445	97.11	1	30
OCT 1983	63	366	3,564	5810	98.26	1	31
NOV 1983	103	326	2,963	3166	96.64	1	29
DEC 1983	117	157	3,187	1342	96.46	1	31
Totals: 1983	984	5,004	28,155				
JAN 1984	107	215	3,180	2010	96.74	1	31
FEB 1984	100	159	2,958	1591	96.73	1	29
MAR 1984	100	0	3,255		97.02	1	31

APR 1984	86	99	3,030	1152	97.27	1	30
MAY 1984	100	172	3,150	1721	96.92	1	31
JUN 1984	86	76	3,090	884	7.29	1	29
JUL 1984	94	112	3,002	1192	96.96	1	31
AUG 1984	88	453	2,976	5148	97.13	1	31
SEP 1984	94	508	2,670	5405	96.60	1	26
OCT 1984	95	536	3,520	5643	97.37	1	28
NOV 1984	45	171	5,280	3801	99.15	1	12
DEC 1984	82	0	8,091		99.00	1	20

Totals:							
1984	1,077	2,501	44,202				

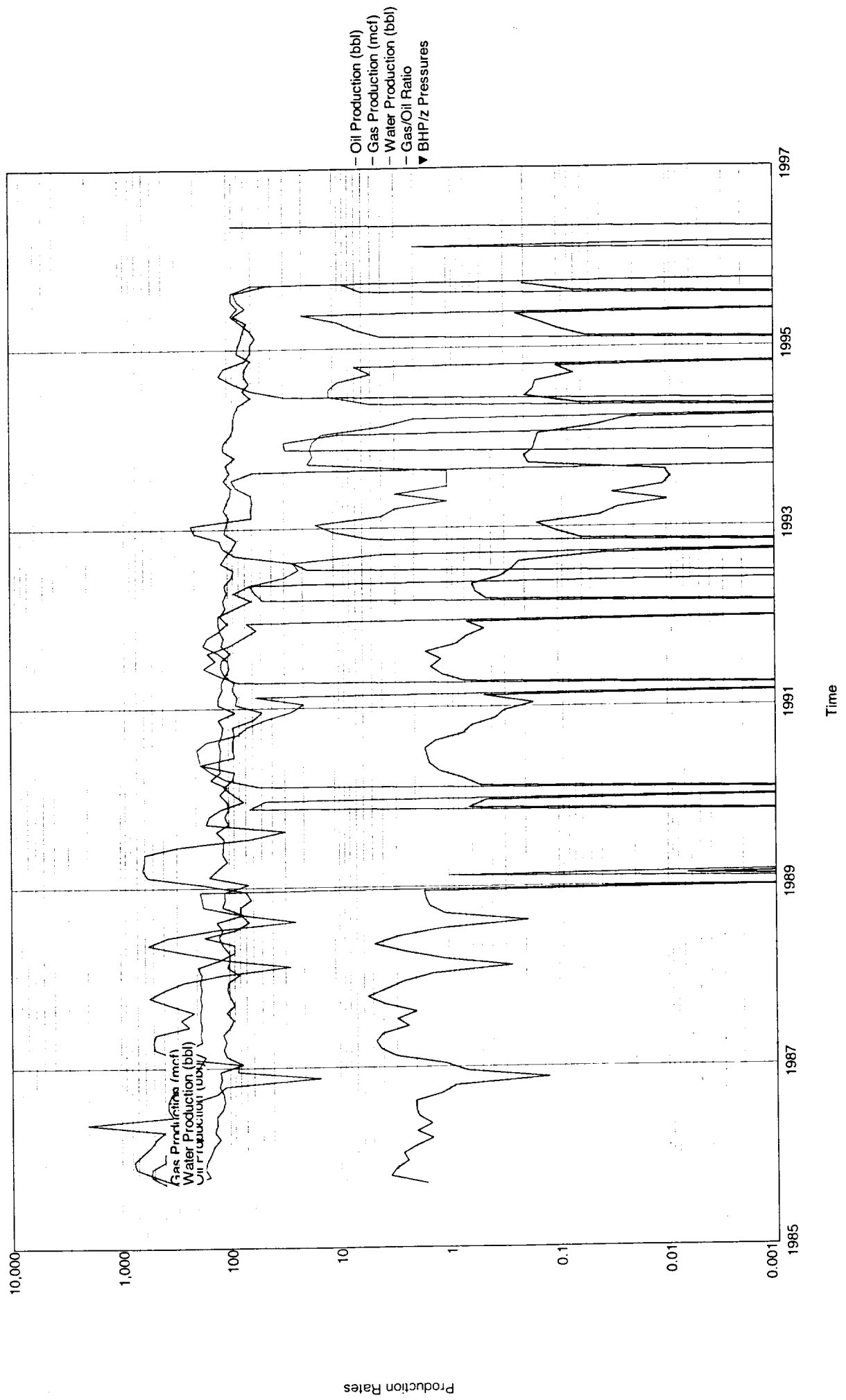
JAN 1985	83	149	12,541	1796	99.34	1	31
FEB 1985	80	346	3,744	4326	97.91	1	28
MAR 1985	83	1,748	4,347	21061	98.13	1	31
APR 1985	113	808	9,136	7151	98.78	1	24
MAY 1985	87	880	9,731	10115	99.11	1	23
JUN 1985	94	697	10,524	7415	99.11	1	23
JUL 1985	93	1,213	11,334	13044	99.19	1	30
AUG 1985	92	1,089	8,560	11837	98.94	1	20

Totals:							
1985	725	6,930	69,917				

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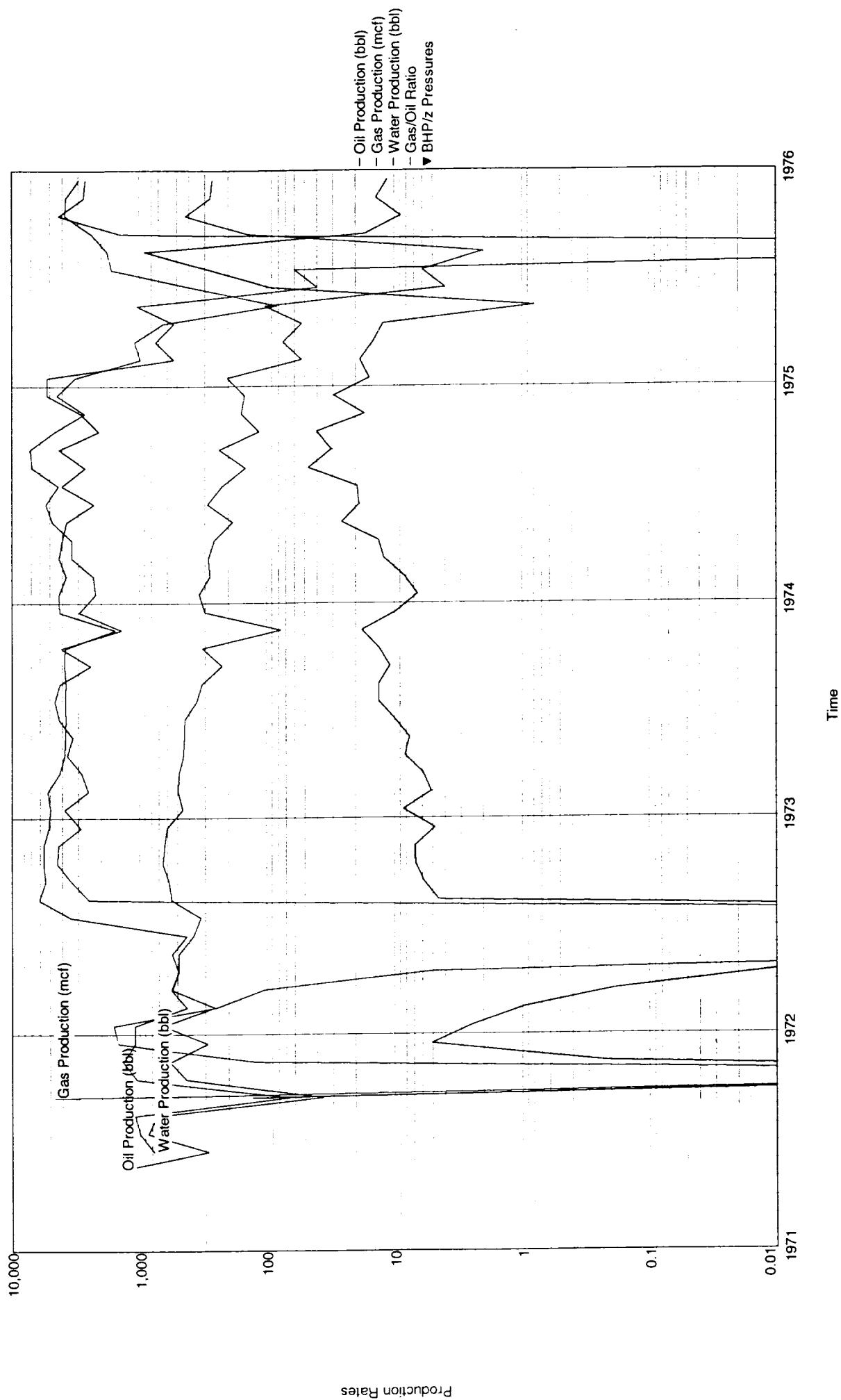
Lease Name: KINGWOOD
County, State: LEA, NM
Operator: CHEVRON U S A INCORPORATED
Field: PADDOCK
Reservoir: PADDOCK
Location: 25 21'S 36E

Chevron U.S.A. - Kingwood # 1 (Paddock)



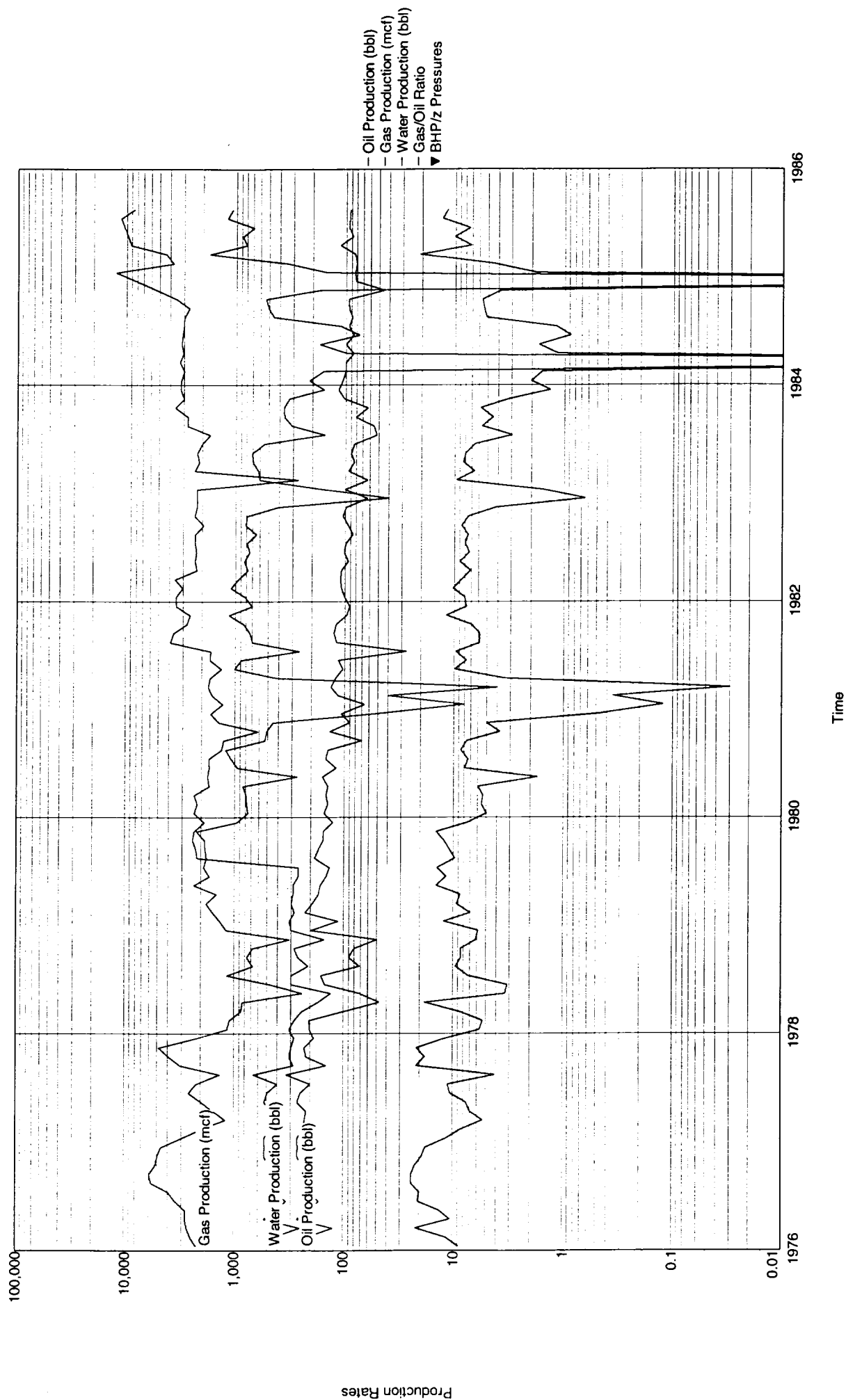
Lease Name: KINGWOOD
County, State: LEA, NM
Operator: HANSON OIL CORPORATION
Field: BLINEBRY
Reservoir: BLINEBRY
Location: 25 21S 36E

Chevron U.S.A. - Kingwood # 1 (Blinebry)



Lease Name: KINGWOOD
County, State: LEA, NM
Operator: CHEVRON U S A INCORPORATED
Field: DRINKARD
Reservoir: DRINKARD
Location: 25 21S 36E

Chevron U.S.A. - Kingwood # 1 (Drinkard)



DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 199

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-23711	² Pool Code 49210	³ Pool Name PADDOCK
⁴ Property Code	⁵ Property Name KINGWOOD	⁶ Well No. 1
⁷ OGRID Number 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation 3546' GR

¹⁰ Surface Location

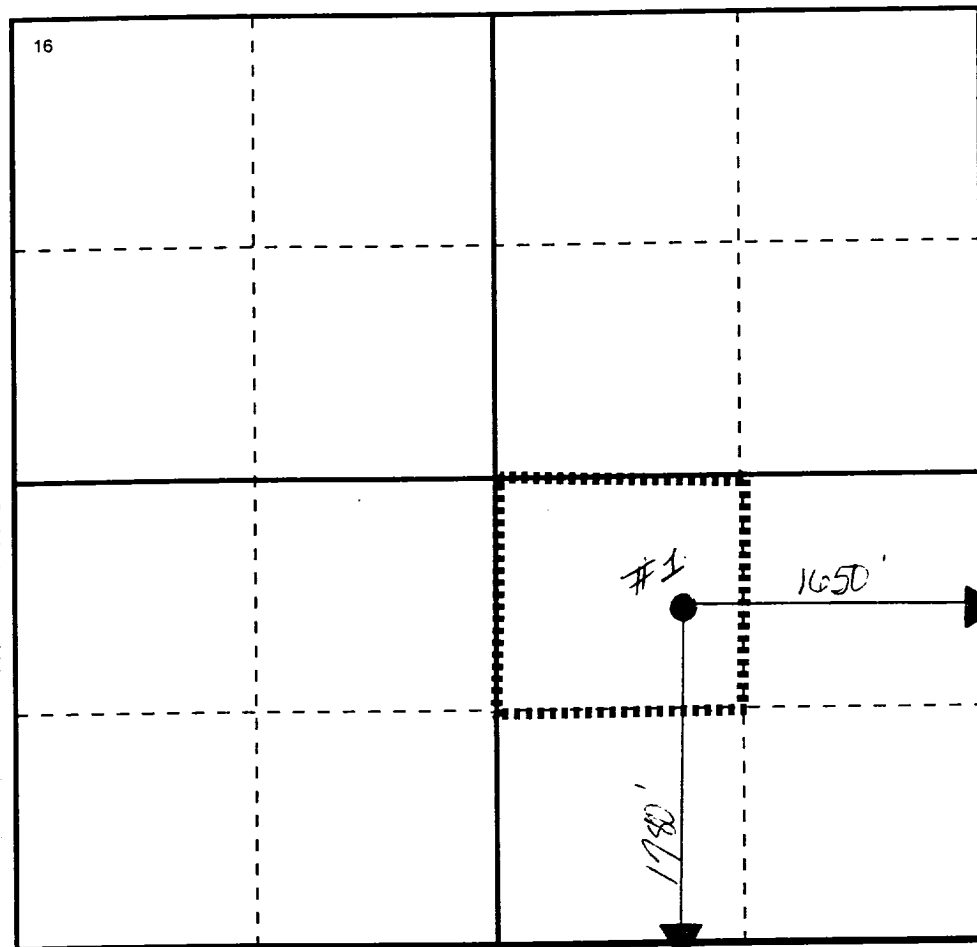
UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
J	25	21-S	36-E		1780'	SOUTH	1650'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Dedicated Acre 40	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief

Signature

Printed Name

Denise Leake

Positio

Regulatory Specialist

Date

3/12/2002

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my knowledge and
belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1999

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-23711	² Pool Code 6660	³ Pool Name BLINEBRY OIL & GAS (OIL)
⁴ Property Code	⁵ Property Name KINGWOOD	⁶ Well No. 1
⁷ OGRID Number 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation 3546' GR

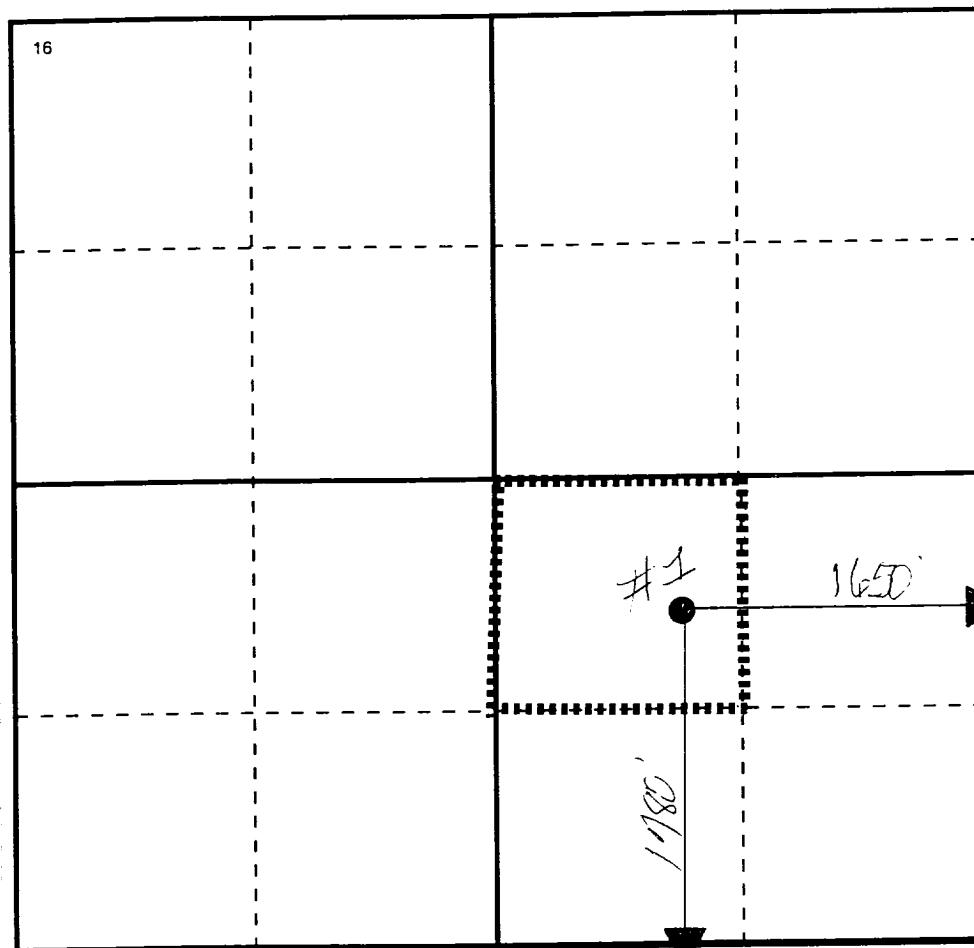
¹⁰ Surface Location

UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
J	25	21-S	36-E		1780'	SOUTH	1650'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Dedicated Acre 40	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief

Signature

Printed Name

Denise Leake

Position

Regulatory Specialist

Date

3/12/2002

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my knowledge and
belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised February 10, 1999

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☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025-23711	² Pool Code 19190	³ Pool Name DRINKARD
⁴ Property Code	⁵ Property Name KINGWOOD	⁶ Well No. 1
⁷ OGRID Number 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation 3546' GR

¹⁰ Surface Location

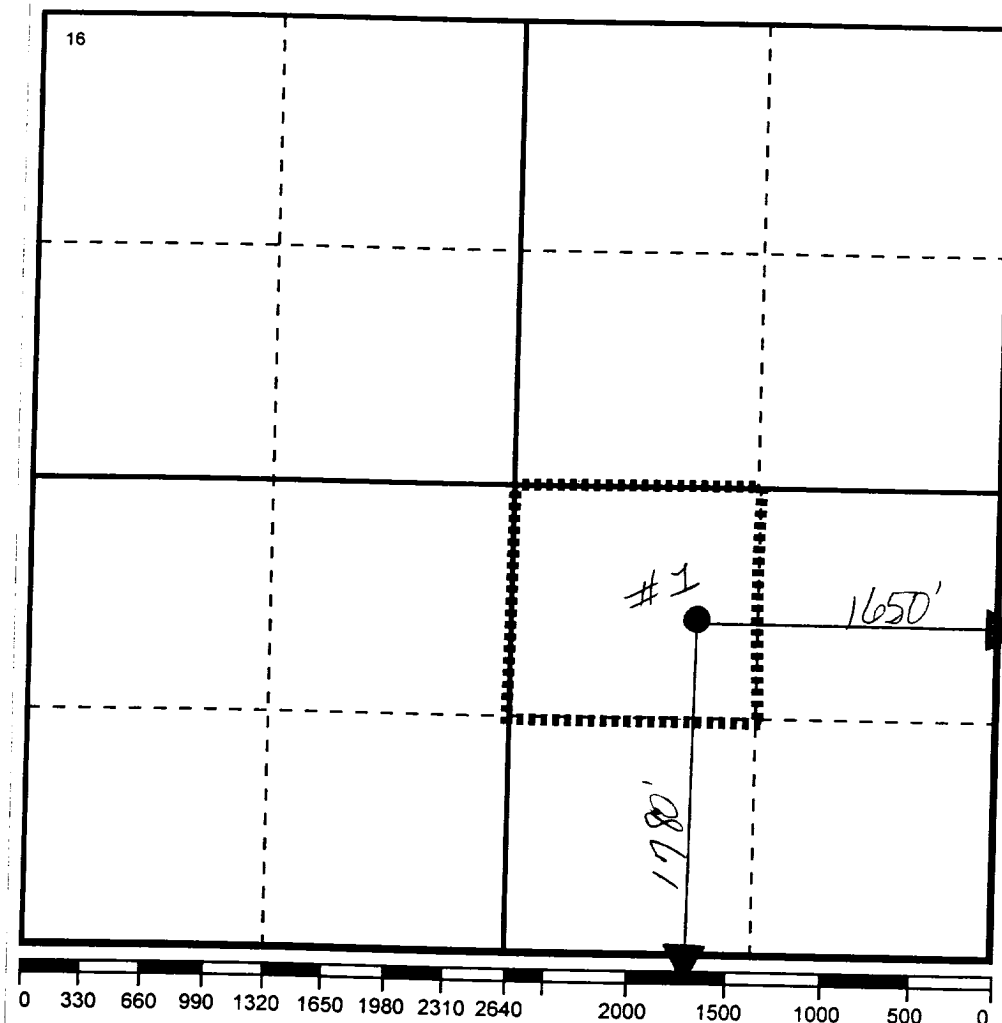
UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
J	25	21-S	36-E		1780'	SOUTH	1650'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Dedicated Acre 40	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
------------------------------------	-------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Denise Leake

Printed Name

Denise Leake

Position

Regulatory Specialist

Date

3/12/2002

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.