

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-85

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator
HANSON OPERATING COMPANY, INC.
Address
P. O. BOX #1515, ROSWELL, NEW MEXICO 88202-1515

Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change In Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name Kingwood	Well No. 1	Pool Name, Including Formation Paddock R-3075	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter J : 1780 Feet From The South Line and 1650 Feet From The East Line of Section 25 Township 21-S Range 36-E, NMPM, Lea County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation Permian (Eff. 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) P. O. Box #1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Co., Div. Chevron, U.S.A.	Address (Give address to which approved copy of this form is to be sent) P. O. Box #1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 25	Twp. 21S	Pge. 36E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 05/10/75	Date Compl. Ready to Prod. 09/12/85	Total Depth 6890'	P.B.T.D. 5230'					
Elevations (DF, RKB, RT, GR, etc.) 3546.4' GR	Name of Producing Formation Paddock	Top Oil/Gas Pay 5128'	Tubing Depth 5225'					
Perforations 5196-5200' (2 JSPF); 5154-5128' (2 JSPF).			Depth Casing Shoe 6890'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4"	316'	300 sx circ
11"	8-5/8"	2680'	250 sx
7-7/8"	5-1/2"	5998'	450 sx
4-3/4"	3-1/2"	5959-6890'	50 sx

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 09/13/85	Date of Test 09/18/85	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 19	Water-Bbls. 13	Gas-MCF 25 1316/1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda R. Witt
(Signature)

Production Analyst

(Title)

09/30/85

(Date)

OIL CONSERVATION COMMISSION

OCT 2 - 1985

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.