

SAINT A FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Hanson Operating Company, Inc.
Address
P. O. Box 1515, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐ Change Operator Name from:
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Hanson Oil Corporation
P. O. Box 1515, Roswell, New Mexico 88201

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Kingwood Well No. 1 Pool Name, including Formation Drinkard Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter J : 1780 Feet From The South Line and 1650 Feet From The East
Line of Section 25 Township 21-S Range 36-E Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Permian Corporation P. O. Box 1183 - Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum, Co. P. O. Box 1589 - Tulsa, OK 74102
Well produces oil or liquids, give location of tanks. Unit J Sec. 25 Twp. 21-S Range 36-E Is gas entirely in tanks? Yes

this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth
Locations (DE, RKB, RT, GR, etc.) Name of Producing Formation Top of Oil or Dry
Casinghead Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Casing Size
Actual Prod. During Test Oil-Bbls. Water-bbls. Gas-MCF

AS WELL
Casing Method (pilot, back pr.) Length of Test Bbls. Condensate or Water Gravity of Condensate
Casing Method (pilot, back pr.) Tubing Pressure (static-in) Casing Pressure (static-in) Casing Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Production Analyst
(Signature)
(Title)
(Date)
OIL CONSERVATION COMMISSION
JUL 23 1982
APPROVED
ORIGINAL SIGNED BY
BY: JERRY G. GIBSON
TITLE: DISTRICT SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowance for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.
All copies of this form must be filled out completely for allowance on newly drilled or deepened wells.
Fill out only Sections I, II, III, and VI for change of owner, well number, or location; and Section VII for change of completion.