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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Hanson Oil Corporation		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1515, Roswell, New Mexico 88201		7. Unit Agreement Name
4. Location of Well UNIT LETTER J 1780 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 21-S RANGE 36-E NMPM.		8. Farm or Lease Name Kingwood
		9. Well No. 1
		10. Field and Pool, or Wildcat Undes-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3546.4		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Perforated and Stimulation <input type="checkbox"/> OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-25-75 T.D. 6890'. Circ. & conditioned mud, pulled out of hole, rigged up Dresse Atlas, run Gamma Ray Compensated Neutron, Density Log & Dual Lateral Log, run 30 jts. of 3½", 10.3# c.s. hydril liner w/ Brown oil tool type "C" hanger to 6890', circ. w/ 50 sx. cl. "c" 50/50 pozmix, 6# salt per sx., .75 of 1% CFR-2, Plugged down 7:15 a.m., Top of liner hanger @ 5959'.

5-30-75 Perforated 2 holes per ft. w/ 2" jumbo jet slim kone, Perfs. 6636-38', 6644-46', 6676-78', 6682-84', 6691-93', 6730-34', 6737-40', 6746-54', 6773-76', 6782-84'.

6-3-75 Acidized w/6000 gal. 15% retarded acid, dropped 5 ball sealers every 500 gal. broke down formation @4000 PSI, average rate 12 BPM @ 5800 PSI, ISIP 3700#, shut down, dropped ball sealers off perfs., started frac w/ 4000 gal. gelled water, pumped 4000 gal. w/ 1/8# sand per gal., 3000 gal. w/ 1/4# sand per gal., 6000 gal. w/ 1/2# sand per gal., 3400 gal. w/ 3/4# sand per gal. of 2000 gal. gelled water or flush. Total 22400 gal., 5300# sand, ISIP 4500#, 5 min., SIP 3900#, 15 min. SIP 3700#, average 12 BPM @6400 PSI, Total load 1375 bbls, total sand in formation 10000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Williams TITLE Vice President/Production DATE 1/19/76

APPROVED BY [Signature] TITLE SUPERVISOR DATE JAN 21 1976

CONDITIONS OF APPROVAL, IF ANY: