		NEW MEXICO	IL CONSERVATION COMM	ISSION	Form C-104	
	SANTA FE	REQUE	EST FOR ALLOWABLE	·	Supersedes Old C-104 and C-1.	
ſ	FILE		AND		Effective 1-1-65	
,	U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND I	NATURAL GAS		
	AND OFFICE					
	OIL					
ļ	TRANSPORTER GAS					
	OPERATOR	1				
. 1	PROBATION OFFICE					
•	Operator					
	hanson Oil Co	orporation				
	Address					
	P. O. Box 15	15, Roswell, New Mexi	.co 88201			
	Reason(s) for filing (Check proper box,)	Other (Pleas	explain)		
i	New Well	Change in Transporter of:	_		1.0.	
	Recompletion	O11 🔲 D	// / Gds	o show addi	tional Gas	
	Change in Ownership	Casinghead Gas 🔲 💢	Condensate Transpo	rter.		
	If change of ownership give name and address of previous owner	Well No. Pool Name, Includ		Kind of Lease	Lease No.	
	Kingwood	1 Blinebry	- Blinebry	State, Federal or I	Fee	
	Location					
	Unit Letter; 1780 Feet From The South Line and 1650 Feet From The East					
	Line of Section 25 Tov	waship 21S Range	36E , NMPN	t, Lea	County	
	Name of Authorized Transporter of Oil Texas-New Mexico Pipe Name of Authorized Transporter of Car Northern Natural Gas Warren Petroleum Co. If well produces oil or liquids, give location of tanks.	Line Co. singhead Gas Wy or Dry Gas High F Low Pr Unit Sec. Twp. Pg	res 2223 Dodge S	to which approved of t., Omaha, 1	Texas 79701 copy of this form is to be sent) Nebraska 68102 Oklahoma 74102 8-11-71 7-7-72	
	•	<u> </u>			,	
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	Oil Well Gas W	ell New Well Workover	Deepen Pl	ug Back Same Restv. Diff. Restv	
	Designate Type of Completic	on = (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	
	54.0 Spanner					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	ubing Depth	
	, , , , , , , , , , , , , , , , , , , ,		i			
	Perforations			De	epth Casing Shoe	
		TUBING, CASING	, AND CEMENTING RECO	RD		
	HOLE SIZE	CASING & TUBING SIZE		I	SACKS CEMENT	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow					
•	OIL WELL					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas liji, el	50./	
				10	hoke Size	
	Length of Test	Tubing Pressure	Casing Pressure	6	NULU GIEU	
					as - MCF	
	Actual Prod. During Test	Oll-Bble.	Water-Bbls.			
	GAS WELL					
	UAD TELL					

Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)	
Production Clerk	
 (Title)	
8-2-72	

(Date)

OIL CONSERVATION COMMISSION

4 1972 AUG APPROVED. Orig. Signed by Joe D. Ramey Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

AUS 3 1972
OIL CONSERVATION COMM.
HOBBS, N. M.