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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Kingwood	
2. Name of Operator Hanson Oil Corporation		9. Well No. 1	
3. Address of Operator P. O. Box 1515 Roswell, New Mexico 88201		10. Field and Pool, or Wildcat Blinebry	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1780</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>21-S</u> RGE. <u>36-E</u> NMPM		12. County Lea	
15. Date Spudded 3-15-71	16. Date T.D. Reached 3-31-71	17. Date Compl. (Ready to Prod.) 4-14-71	18. Elevations (DF, RKB, RT, GR, etc.) 3546.4' Ground Level
19. Elev. Casinghead 3546.4'		20. Total Depth 6000'	
21. Plug Back T.D. 5992'		22. If Multiple Compl., How Many Single zone	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 5534-5943' Blinebry-Oil	
25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run GR - Dual Porosity (Neutron & Acoustic)	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4"	48#	316'	17-1/2"
8-5/8"	24# & 32#	2680'	11"
5-1/2"	15-1/2#	5998'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
300 sx. (circulated)		None	
250 sx.		None	
450 sx.		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 5534, 5542, 5557, 5563, 5570, 5577, 5590, 5597, 5637, 5642, 5647, 5658, 5666, 5676, 5699, 5712, 5717, 5722, 5735, 5748, 5753, 5776, 5781, 5787, 5806, 5821, 5833, 5840, 5867, 5877, 5883, 5894, 5901, 5921, 5934, & 5943.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5534 - 5943'		3000 gals. R - 15 acid +	
		78,540 gals. lease oil +	
		58,500 lbs. 20-40 sand	
33. PRODUCTION			
Date First Production 4-14-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 4-14-71		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size 8/64"	Prod'n. For Test Period 112	Oil - Bbl. 112
Flow Tubing Press. 200#	Casing Pressure Pkr.	Calculated 24-Hour Rate 112	Gas - MCF 7
Water - Bbl. 7		Gas - Oil Ratio 38	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - contract signed with Northern Natural; waiting on hookup		Test Witnessed By Murdock	
35. List of Attachments 1 - GR-Dual Porosity			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Gerald E. Harrington</u>		TITLE <u>Geologist</u>	
		DATE <u>April 15, 1971</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1200'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite	T. Binebry	5507'	T. Gr. Wash	T. Morrison	T. Dakota	T. Ellenburger	T. McKee	T. Simpson	T. Mancos	T. Point Lookout	T. Miss	T. Devonian	T. Silurian	T. Montoya	T. Grayburg	3696'	T. San Andres	4003'	T. Glorieta	5118'	T. Paddock	5214'	T. Cisco (Bough C)	T. Penn.	T. Wolfcamp	T. Abo	T. Drinkard	T. Tubb	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1200	1200	Red beds				
1200	2670	1470	Anhy. & salt				
2670	2929	259	Anhy., dolo. & sand				
2929	3422	493	Dolomite				
3422	3696	274	Sand & dolomite				
3696	4003	307	Dolomite & sand				
4003	5118	1115	Dolomite & lime				
5118	5214	96	Dolomitic shale				
5214	5507	293	Dolomite				
5507	6000	493	Dolomite w/sh. streaks				
			No tests or cores				

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APR 1 9 1971

OIL CONSERVATION COMM.
HOBBES, N. M.