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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Hanson Oil Corporation</b>		8. Farm or Lease Name <b>Kingwood</b>
3. Address of Operator <b>P. O. Box 1515 Roswell, New Mexico 88201</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1780</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>21-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3546.4 GL 3556.4 KB</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**3-31-71** Total Depth 6000' dolomite. Ran 192 jts. 5-1/2", 15-1/2" & 17", K-55, LT&C casing and set @ 5998'. Cemented with 225 sx. Class C with 3# salt + 1/4# Flocele per sack and 225 sx. Class C with 3# salt per sack.

**4-1-71** Total Depth 6000'. Plug Back Total Depth 5998' dolomite. Casing tested with 1000# for 24 hours with no leaks. Temperature survey indicates top of cement @ 3060'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Gerald E. Harrington</u>	TITLE <u>Geologist</u>	DATE <u>April 5, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>APR 7 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**APR C1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**