

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation	8. Farm or Lease Name Kingwood
3. Address of Operator P. O. Box 1515 Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER J 1780 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3546.4 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-15-71 Commenced drilling at 11:30 AM.
- 3-16-71 T. D. 316', red beds. W. O. C.
Ran 9 jts. 12-3/4" @ 316' w/300 sx. Class C cement + 2% CaCl.
Cement circulated to surface.
- 3-17-71 Drilling. Tested casing @ 950# for 30 min. No leaks
- 3-18-71 Drilling.
- 3-19-71 T. D. 2680', anhydrite. W.O.C.
Ran 69 jts. 8-5/8" @ 2680' w/250 sx. Class C cement.
- 3-20-71 Drilling. W.O.C. 24 hours. Tested casing @ 1000# for 30 min.
No leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Gerald E. Harrington</i></u>	TITLE <u>Geologist</u>	DATE <u>3-22-71</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAR 24 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 23 1971

OIL CONSERVATION COMM.
HOBBS, N. M.