| NO. OF COPIES REC    | EIVED                                   | ]       |                               |                |                 |              |                    |                     |
|----------------------|---|---------|-------------------------------|----------------|-----------------|--------------|--------------------|---------------------|
| DISTRIBUTIC          | אל                                      |         | NEW MEXICO OIL CON            | ISERVATION C   | OMMISSION       | 1            | Form C-101         |                     |
| SANTA FE             |   |         |                               |                |                 | 1            | Revised 1-1-65     | en Sept             |
| FILE                 |   |         |                               |                |                 | ſ            | SA. Indicate Typ   |                     |
| U.S.G.S.             |   |         |                               |                |                 |              | STATE              |                     |
| LAND OFFICE          |   |         |                               |                |                 |              | .5, State Oil & Ga | s Lease No.         |
| OPERATOR             |   |         |                               |                |                 |              |                    |                     |
| L                    |   |         |                               |                |                 |              |                    |                     |
| AP                   | PLICATION                               | FOR PER | MIT TO DRILL, DEEPE           | N, OR PLUG     | ВАСК            | <b>\</b>     |                    | <u></u>             |
| la. Type of Work     |   |         |                               |                |                 |              | 7. Unit Agreemen   | t Name              |
|                      | DRILL X                                 |         | DEEPEN                        |                | PLUG BA         |              |                    |                     |
| b. Type of Well      | DRICE [22]                              |         |                               |                |                 |              | 8. Farm or Lease   | Name                |
| WELL X               | GAS<br>WELL                             | OTHE    | R                             | SINGLE<br>ZONE | MJLTI           | ONE X        | Kingwood           | l                   |
| 2. Name of Operator  |   |         |                               |                |                 |              | 9. Well No.        |                     |
| Hansor               | n <u>Oil C</u>                          | oroorat | ion                           |                |                 |              | 1                  |                     |
| 3. Address of Operat | or                                      |         |                               |                |                 |              | 10. Field and Po   | ol, or Wildcat      |
| P. O.                | Box 15                                  | 15 – Ro | oswell, New Mexi              | <u>co 8820</u> | <u>l</u>        |              | Blinebry           | 7                   |
| 4. Location of Well  | UNIT LETTER                             | J       | LOCATED 1780                  | FEET FROM THE  | South           | LINE         |                    |                     |
|                      | •••••                                   |         |                               |                |                 |              |                    |                     |
| AND 1650             | FEET FROM T                             | HE East | LINE OF SEC. 25               | тwp. 21-S      | <u>RGE. 36-</u> | E NMPM       |                    | 111111111           |
|                      | <u>IIIII</u>                            |         |                               |                | HHHH            | //////       | 12. County         |                     |
|                      | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |         |                               |                | 711111          | TIIII        | Lea                |                     |
|                      | MMM                                     |         |                               |                | ///////         |              |                    |                     |
|                      | ///////                                 |         |                               |                |                 | //////       |                    | <u>, 1111111111</u> |
| MIMM                 |   | MM      |                               | 19. Proposed I | Depth 19        | A. Formation | 20.                | Rotary or C.T.      |
|                      |   |         |                               | 6000           | 1               | Blineb       |                    | Rotary              |
| 21. Elevations (Shou | -                                       |         | 21A. Kind & Status Plug. Bond | 21B. Drilling  | Contractor      |              |                    | te Work will start  |
| 3546.4' Gi           | round Le                                | evel    | State-wide                    |                |                 |              | March              | 1, 1971             |
| 23.                  |   |         | PROPOSED CASING               | AND CEMENT P   | POGPAN          |              |                    |                     |
|                      |   |         | FRUFUSED CASING               |                |                 |              |                    |                     |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 17-1/2"      | 12-3/4"        | 33-1/2#         | 300'          | 250             | Circ.    |
| 11"          | 8-5/8"         | 24#             | 2700'         | 250             | 1830     |
| 7-7/8"       | 5-1/2"         | 15-1/2#         | 6000'         | 450             | (2961)   |

It is proposed that the captioned well be drilled with rotary to a depth of 6000 feet in the Blinebry Formation and that if commercial oil or gas is encountered that the proposed casing program be followed. If 5-1/2" casing is run and cemented, a temperature survey will be run in order to verify that the top of the cement is above the Penrose-Skelly "pay" at an approximate depth of 3135 feet. Upon running 5-1/2" casing, the well will be perforated and stimulated as may be indicated.

THE CUMMENTON NOT BE METHED A LADERS BADR TO BUSIN MC 12-14 WAN YU.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

| I hereby certify that the information above is true and complete to the best of my knowledge and belief.<br>Signed | Date February 17, 1971 |
|--|------------------------|
| (This space for State Use)<br>APPROVED BY<br>CONDITIONS OF APPROVAL, IF ANY:<br>CONDITIONS OF APPROVAL, IF ANY:    | DATE D 2 0 107         |



\_

FEB 1 0 1971

OIL CONSERVATION COMM. HOBBS, N. M.

WELL LOCATION AND ACREAGE DEDICATION PLAT

• •

. .

| HANSON OIL CORP.     KINGWOOD     I       hit Letter     Section     Township     Hange     Downty       J     25     21 South     36 EAST     LEA       stual Footnae Location of Well:     1780     feet liom the     South     Line and     1650     test into the     EAST       found Level Elev.     Freducing Formation     Pool     Pool     Let into the A torque   |                                      |   | All distances must    | he from the outer ho | underies of the | Section                                     |   |
|--|--------------------------------------|---|-----------------------|----------------------|-----------------|---|---|
| Interime     Description     23     21 Sourth     36 East     Lea       1780     term more     Sourth     1650     don't the term     East       1780     term more     Sourth     1650     don't the term     East       25     term more     Sourth     1650     don't the term     East       26     term more     Sourth     Billingbry     40     do       3. Outline the acreage dedicated to the well, outline each and identify the ownership thereof (both as to work) interest and royalty).     3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work) interests and royalty).     3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work) interests in "no." list the owners and tract descriptions which have actually been consolidated II we reverse side this form is "no." list the owners and tract descriptions which have actually been consolidated (by communitization, unitization, force-pooling, or otherwise) or unil a non-standard unit, eliminating such interests, has been approved by the Commission.       1     I answer is "no." list the owners and tract descriptions which have actually been consolidated (by communitization, unitization, interests are been consolidated (by communitization, unitization, interests) or unil a non-standard unit, eliminating such interests, has been approved by the Commission.       1     I and there well     I and there well       1     I and there well     I and there well       1<  | perator                              |   |                       |                      |                 |   | West 12   |
| 11 different     25     21 SOUTH     36 EAST     LEA       1780     the interview South     South     Interview     EAST     Interview       1780     the interview     South     South     EAST     Interview       37 How How Interview     Blinebry     Blinebry     Control     EAST       38 How Interview     Blinebry     Blinebry     Add control       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work) interests and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interview of all owners been consolidated. If we reverse side this form if necessary.)       Yes     No     If answer is "no." list the owners and tract descriptions which have actually here consolidated. If we reverse side this forced-pooling, or otherwise) or until a non-standard unit, eliminating such intervers, has been upproved by the Count sion.       CERTIFICATION       State     State  | HANSON OIL                           |   |                       |                      |                 |   |   |
| 1780       rest more := SOUTH       integend 1650       integend 1000       integend 1000         257 H for H       Blinebry       40       And         1. Outline the average dedicated to the subject well by colored pearling the would show the plat being.       40       And         1. More than one lease is dedicated to the well, outline each and identify the unwership thereof (buth as to work i interests and royalty).       3. If more than one lease is dedicated to the well, bave the interests of all owners been consolidated. If se reverse side this form if accessary.         Yes       No       If answer is "res." type of consolidation         If answer is "no." list the owners and tract descriptions which have actually been consolidated. If se reverse side this form if accessary.       CERTIFICATION         No allowable will be assigned to the well until all interests have been consolidated (by communitization, untization, is non-stendard unit, climinating such interests, has been approved by the Comm sion.       CERTIFICATION         I hereby certify that the information       I hereby certify that the information or best of any increases and belift       Source and convert to accessive of the set of accessive of any increases and belift         I out if a conserve of the set of a set of a set of any increases and belift       Source and convert to be set of accessive of the set of access   | nit Letter                           |   |                       |                      |                 |   |   |
| 1/00       the new response formation       Proof the provide formation         35 # Gr. #       Binebry       40         36 model proof link       Proof the provide formation       40         37 # Gr. #       Binebry       40         37 # Gr. #       Binebry       40         36 model proof link       Proof the accesses dedicated to the subject well by colored pencil of hackare marks on the plut briow.         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work) interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         Yes       No         Yes       No         No allowable will be assigned to the well until all interests have been consolidated. We communitization, contrivation force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         Value       State of the well by colored and the state of the stat  | stual Fontrige Los                   | ation of Well:  |                       |                      |                 |   | ······································  |
| 25 / H & H       Blinebry       40       40         1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat beins.       40       40         2. If more than one lease is dedicated to the subject well by colored pencil or hackure marks on the plat beins.       40       40         3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and rotally).       40       40         3. If more than one lease of different ownership is dedicated to the well, huve the interests of all owners been consolidated for communitization, unitization, force-pooling, etc?       57       57         Yes       No       If answer is "ros" list the owners and tract descriptions which have actually been consolidated five encountitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         Yo allowable will be assigned to the well until all interests have been consolidated five one description or base of my insuladge ond belief.         Yo allowable will be assigned to the well until all interests have been consolidated five one description between site of and the order on the base of base of my insuladge on defiel         Yo allowable will be assigned to the well until all interests have been consolidated five one description between site of more description.         Yo allowable will be assigned to the well until all interests have been consolidated five one section of the base of my insuladge ond belief.         Yo allowable will be   | 1780                                 | and the second se |                       | #10                  | teet to         | EAST  | ······································  |
| <ol> <li>Outline the acreage dedicated to the subject well by colored pencil of hackure marks on the plat beinw.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royality).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by cammanitization, ontersponing, etc?         <ul> <li>Yes</li> <li>No</li> <li>If answer is "yes," type of consolidation</li> <li>If answer is "no." list the owners and tract descriptions which have actually been consolidated. If we reverse side this form if necessary.</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitzation forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</li> <li>CERTIFICATION</li> <li>I hereby certify that the information of taken on the plat the owners and englister to base of my nonvieting and balart.</li> <li>State of my nonvieting and balart.</li> <li>I hereby certify that the information of taken at out of a state of my nonvieting and balart.</li> <li>State of my nonvieting and balart.</li> <li>I hereby certify that the used complete to base of my nonvieting and balart.</li> <li>State of my nonvieting and balart.</li> <li>I hereby certify that the used complete to base of my nonvieting and balart.</li> <li>State of any accurate the used to not its play accurate to mark have a to and correst to the used to not its play accurate to the state of the state of the state of the more and correst to the used to any its of a play accurate to the state of the sta</li></ul></li></ol>  | -                                    | ,   |                       |                      |                 |   |   |
| <ul> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof floath as to work interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, onitization, force-pooling, etc?</li> <li>Yes No If answer is "yes!" type of consolidation</li></ul>  |                                      |   |                       |                      | -               |   |   |
| dated by communitization, unitization, force-pooling, etc?         Yes       No         If answer is "no." list the owners and tract descriptions which have actually heen consolidated (1) serverse side this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Comm sion.         CERTIFICATION         I hereby certify that the information of non-standard unit, eliminating such interests, has been approved by the Comm sion.         CERTIFICATION         I hereby certify that the information of non-standard unit, eliminating such interests, has been approved by the Comm sion.         CERTIFICATION         I hereby certify that the information of non-standard unit, eliminating such interests, has been approved by the Comm sion.         CERTIFICATION         I hereby certify that the information of non-standard unit, eliminating such interests, has been approved by the complete to been of measured to response on the plan approved by the complete to been of the standard or non-standard to response on the plan approved by the complete to the standard or non-standard to response on the plan approved by the standard or non-standard or nor non-stand or non-standard or nor non-standard or nor non-standa   | 2. If more t                         | han one lease i   |                       |                      |                 |   |   |
| this form if necessary.)<br>No allowable will be assigned to the well until all interests have been consolidated (by communitization, untization<br>forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Comm<br>sion.<br>CERTIFICATION<br>1 hereby certify that the information of<br>tormed herein is rive and complete to<br>bere of my howledge and belief<br>tormed herein is rive and complete to<br>bere of my howledge and belief<br>Temperation<br>1 hereby certify that the well facet<br>shown on this plot was plotted from from the well facet<br>shown on this plot was plotted from from the best of<br>knowledge and belief.   | dated by                             | communitization,  | unitization, force-po | ooling. etc?         |                 |   | f all owners been consoli-  |
| CERTIFICATION  1 hereby certify that the information of the role of the role of the information of the role of th | this form<br>No allowa<br>forced-poo | if necessary.)<br>ble will be assig   | ned to the well until | all interests ha     | ve been con     | solidated (by com                           | munitization, unitization,  |
| Construction of the set of the se | sion.                                |   |                       | 1                    |                 |   | CERTIFICATION   |
| Image: Contrast of the second seco                                |                                      |   |                       | 1<br>1<br>1<br>1     |                 | tained he                                   | rein is true and complete to the  |
| Hanson Oil Corporation         File         February 17, 1971         I heraby certify that the well local shown on this plat was plotted from finners of actual surveys made by me under my supervision, and that the sais true and correct to the best of knowledge and belief.         Date Surveyst         00         11001110         01         02         11001110         03         11001110         04         11001110         1100110         1100110 <td></td> <td>,<br/>,<br/>,<br/>,<br/>,<br/>,</td> <td></td> <td></td> <td></td> <td> <u>Sera</u></td> <td>la C. Havington</td>  |                                      | ,<br>,<br>,<br>,<br>,<br>,  |                       |                      |                 | <u>Sera</u>                                 | la C. Havington   |
| shown on this plat was platted from finder my supervision, and that the solid strue and correct to the best of knowledge and belief.<br>Date Surveyed<br>2-15-1971<br>Hegistere : Fit desst null to finder<br>and or i but durvey to the solid to finder<br>And And And And And And And And And And  |                                      | <br> <br>   |                       |                      |                 | Hanson                                      |   |
| 2-15-1971<br>Hegistere: Polessi nai bojineer<br>on Lori zi Lurvey r<br>hillicate 10.<br>676  |                                      | 021478<br>0516<br>0516<br>0516  |                       |                      | 1650            | shawn on<br>notes of<br>under my<br>is true | this plat was plotted from field<br>actual surveys made by me of<br>supervision, and that the same<br>and correct to the best of my |
| 676  |                                      |   |                       | 1780'                |                 | 2-15<br>Hegistere :                         | -1971<br>Findesstimal Engineer<br>Corveyor  |
|  | l                                    |   |                       |                      |                 | III Attilicate                              | 6.  |



~

## RECEIVED

FEB 10 1971

OIL CONSERVATION COMM. HOBBS, N. M.