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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name Kingwood	
2. Name of Operator Hanson Oil Corporation		9. Well No. 1	
3. Address of Operator P. O. Box 1515 - Roswell, New Mexico 88201		10. Field and Pool, or Wildcat Blinebry	
4. Location of Well UNIT LETTER J LOCATED 1780 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 25 TWP. 21-S RGE. 36-E NMPM		12. County Lea	
19. Proposed Depth 6000'		19A. Formation Blinebry	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3546.4' Ground Level	21A. Kind & Status Plug. Bond State-wide	21B. Drilling Contractor	22. Approx. Date Work will start March 1, 1971

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	12-3/4"	33-1/2#	300'	250	Circ.
11"	8-5/8"	24#	2700'	250	1830'
7-7/8"	5-1/2"	15-1/2#	6000'	450	2961' *

It is proposed that the captioned well be drilled with rotary to a depth of 6000 feet in the Blinebry Formation and that if commercial oil or gas is encountered that the proposed casing program be followed. If 5-1/2" casing is run and cemented, a temperature survey will be run in order to verify that the top of the cement is above the Penrose-Skelly "pay" at an approximate depth of 3135 feet. Upon running 5-1/2" casing, the well will be perforated and stimulated as may be indicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 5-22-71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gerald E. Harrington Title Geologist Date February 17, 1971

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 8 DATE FEB 22 1971

CONDITIONS OF APPROVAL, IF ANY:

* Casing Cemented 5-22-71

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OIL CONSERVATION COMM.
HOBBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-162
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

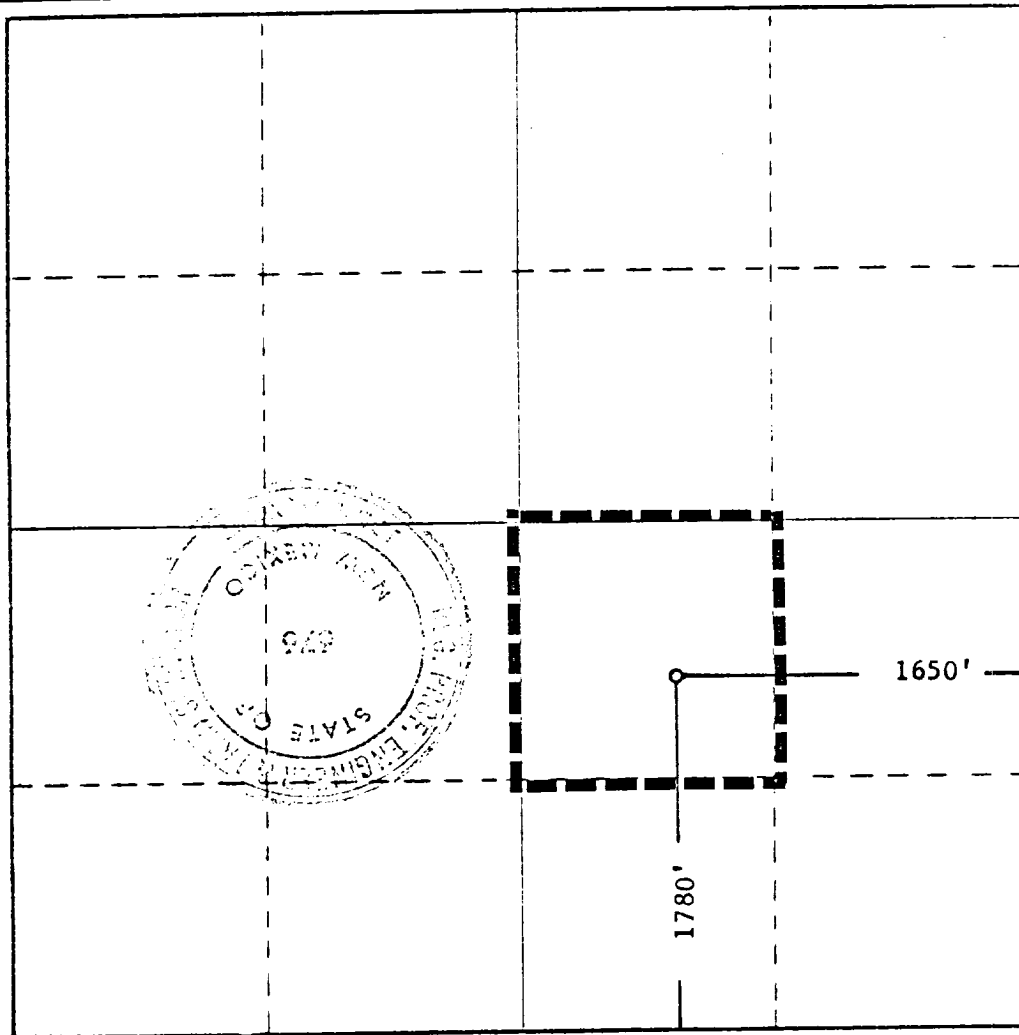
Operator HANSON OIL CORP.		Lease KINGWOOD		Well No. 1
Unit Letter J	Section 25	Township 21 SOUTH	Range 36 EAST	County LEA
Actual Footage Location of Well: 1780 feet from the SOUTH line and 1650 feet from the EAST line				
Ground Level Elev. 3546.4	Producing Formation Blinebry	Pool Blinebry	Estimated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Gerald E. Harrington
Position _____

Geologist

Company
Hanson Oil Corporation

Date
February 17, 1971

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
2-15-1971

Registered Professional Engineer and/or Land Surveyor

John W. White
Certificate No. _____

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OIL CONSERVATION COMM.
HOBBS, N. M.

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