Submit 3 Copies to Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

# OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: John H. Hendrix Corporation
Address: 223 W. Wall, Suite 525, Midland, TX 79701
Well API No.: 30-025-23717

Reason(s) for Filing (Check proper box)
- New Well [ ]
- Recompletion [ ]
- Change in Operator [X]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
- Other (Please explain): Effective 4/1/92

If change of operator give name and address of previous operator: Oryx Energy Company, Box 1861, Midland, TX 79702

## II. DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease (State, Federal or Fee) | Lease No. |
|---|---|---|---|---|
| W.W. Weatherly | 5 | Penrose Skelly Grayburg | (Fee) | FEE |

Location: Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 17 Township ~~22S~~ 21S Range 37E NMPM, Lea County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate [ ]: Shell Pipeline Company
Address (Give address to which approved copy of this form is to be sent): Box 1509, Midland, TX 79702

Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas [ ]: Texaco Exp. & Prod. Inc.
Address (Give address to which approved copy of this form is to be sent): Box 1650, Tulsa, OK 74102

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When? |
|---|---|---|---|---|---|---|
| | G | 17 | 21S | 37E | Yes | |

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|---|---|---|---|
| | | | |

| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
|---|---|---|---|
| | | | |

| Perforations | Depth Casing Shoe |
|---|---|
| | |

### TUBING, CASING AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |

## V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
|---|---|---|---|
| | | | |

| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
|---|---|---|---|
| | | | |

| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |
|---|---|---|---|
| | | | |

GAS WELL

| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---|---|---|---|
| | | | |

| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
|---|---|---|---|
| | | | |

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rhonda Hunter
Signature

Rhonda Hunter — Prod. Asst.
Printed Name — Title

4-16-92 — 915-684-6631
Date — Telephone No.

## OIL CONSERVATION DIVISION

Date Approved: APR 20 92

By: [illegible]

Title: [illegible]

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.