

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Sun Oil Company
Address
P. O. Box 1861 Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name W. W. Weatherly	Well No. 5	Pool Name, Including Formation Penrose Skelly Grayburg	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East Line of Section 17 Township 21 S Range 37 E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corp.	Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1650, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 17	Twp. 21S	Rge. 37E
	Is gas actually connected? Yes		When Dec. 1954	

If this production is commingled with that from any other lease or pool, give commingling order number: PC-411

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-4-71	Date Compl. Ready to Prod. 3-25-71		Total Depth 3875		P.B.T.D. 3841			
Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8	Name of Producing Formation Grayburg		Top Oil/Gas Pay 3688		Tubing Depth 3784			
Perforations 3754-3800					Depth Casing Shoe 3841			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8 5/8		1259		570			
7 7/8	5 1/2		3875		480			
	2 3/8		3784					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-23-71	Date of Test 3-30-71	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 381.0	Water-Bbls. 185	Gas-MCF 285.7

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

RW Hughes
(Signature)

Proration Clerk
(Title)

March 31, 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 2 1971
BY
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.