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	SANTA FE		ONSERVATION COMMISS	Form C-104
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	┝ <u></u>	4	AND	Ellective I-1-05
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS
	LAND OFFICE			
	OIL	1		
	TRANSPORTER GAS			
		1		
	OPERATOR			
I.	PRORATION OFFICE			
	Operator			
	Sun Oil Compar	37		
	Address	1y		
	P. O. Box 1861			
	Reason(s) for filing (Check proper box)	)	. Other (Please explain)	
	New Well X	Change in Transporter of:		
	Recompletion	Oil Dry Go	is 🗍	
	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name			
	and address of previous owner			
П	DESCRIPTION OF WELL AND	TEASE	•	
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	W. W. Weatherly			- Fac
		5 Penrose Skell	y Graydurg State, redefat	Free Fee
	Location			
	Unit Letter <u>B</u> ; 660	Feet From The North Lin	e and <u>1980</u> Feet From Th	e_East
		• • • • • • • • • • • • • • • • •		
	Line of Section 17 Tow	vnship 21 S Range	37 E , NMPM, Lea	County
		F FL D Hange		
			CIFECTIVE JAN	UARY 31, 1977,
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		SKELLY OIL CO	MPANY MERCED MPANY MERCED
	Name of Authorized (ransporter of Oil	<b>X</b> or Condensate		
	Shell Pipe Line Corp.		Box 2648, Houston, Texas	77001
	'Name of Authorized Transporter of Cas	singhead Gas 🔀 or Dry Gas 🗌	Box 2648, Houston, Texas Address (Give address to which approve	d copy of this form is to be sent)
	01-11 0:1 0		Box 1650, Tulsa, Oklahom	•
	Skelly Oil Company	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	If well produces oil or liquids,			1
	give location of tanks.	G 17 21S 37E	Yes	Dec. 1954
	If this production is commingled wit	the that from any other lease or nool	give commingling order number:	DC (11
	COMPLETION DATA	in that from any other rease of poor,	give comminging order number.	PC-411
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	$\mathbf{x}_{\mathbf{n}} = (\mathbf{X})$		
		$M = \langle X \rangle$   X		
			X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded 3-4-71			р.в.т.d. 3841
	3-4-71	Date Compl. Ready to Prod.	Total Depth	
	3-4-71 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation	Total Depth 3875 Top Oil/Gas Pay	3841 Tubing Depth
	<u>3-4-71</u> Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8	Date Compl. Ready to Prod. 3-25-71	Total Depth 3875	3841 Tubing Depth 3784
	3-4-71 Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8 Perforations	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation	Total Depth 3875 Top Oil/Gas Pay	3841 Tubing Depth 3784 Depth Casing Shoe
	<u>3-4-71</u> Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation Grayburg	Total Depth 3875 Top Oil/Gas Pay 3688	3841 Tubing Depth 3784
	3-4-71 Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8 Perforations	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation Grayburg	Total Depth 3875 Top Oil/Gas Pay	3841 Tubing Depth 3784 Depth Casing Shoe
	3-4-71 Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8 Perforations 3754-3800	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation Grayburg	Total Depth 3875 Top Oil/Gas Pay 3688	3841 Tubing Depth 3784 Depth Casing Shoe
	3-4-71 Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8 Perforations 3754-3800 HOLE SIZE	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation Grayburg TUBING, CASING, ANI CASING & TUBING SIZE	Total Depth 3875 Top Oil/Gas Pay 3688 D CEMENTING RECORD DEPTH SET	3841 Tubing Depth 3784 Depth Casing Shoe 3841 SACKS CEMENT
	<u>3-4-71</u> Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8 Perforations 3754-3800 HOLE SIZE 11	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation Grayburg TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8	Total Depth 3875 Top Oil/Gas Pay 3688 D CEMENTING RECORD DEPTH SET 1259	3841 Tubing Depth 3784 Depth Casing Shoe 3841 SACKS CEMENT 570
	3-4-71 Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8 Perforations 3754-3800 HOLE SIZE	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation Grayburg TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8 5 1/2	Total Depth 3875 Top Oil/Gas Pay 3688 D CEMENTING RECORD DEPTH SET 1259 3875	3841 Tubing Depth 3784 Depth Casing Shoe 3841 SACKS CEMENT
	<u>3-4-71</u> Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8 Perforations 3754-3800 HOLE SIZE 11	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation Grayburg TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8	Total Depth 3875 Top Oil/Gas Pay 3688 D CEMENTING RECORD DEPTH SET 1259	3841 Tubing Depth 3784 Depth Casing Shoe 3841 SACKS CEMENT 570
	<u>3-4-71</u> Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8 Perforations 3754-3800 HOLE SIZE 11	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation Grayburg TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8 5 1/2	Total Depth 3875 Top Oil/Gas Pay 3688 D CEMENTING RECORD DEPTH SET 1259 3875	3841 Tubing Depth 3784 Depth Casing Shoe 3841 SACKS CEMENT 570
V.	3-4-71 Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8 Perforations HOLE SIZE 11 7 7/8	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation Grayburg TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8	Total Depth 3875 Top Oil/Gas Pay 3688 D CEMENTING RECORD DEPTH SET 1259 3875	3841 Tubing Depth 3784 Depth Casing Shoe 3841 SACKS CEMENT 570 480
V.	<u>3-4-71</u> Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8 Perforations 3754-3800 HOLE SIZE 11	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation Grayburg TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 OR ALLOWABLE (Test must be a	Total Depth    3875      Top Oil/Gas Pay    3688      D CEMENTING RECORD    DEPTH SET      1259    3875      3784    3784	3841 Tubing Depth 3784 Depth Casing Shoe 3841 SACKS CEMENT 570 480
v.	3-4-71 Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8 Perforations HOLE SIZE 11 7 7/8 TEST DATA AND REQUEST FO	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation Grayburg TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 OR ALLOWABLE (Test must be a	Total Depth 3875 Top Oil/Gas Pay 3688 D CEMENTING RECORD DEPTH SET 1259 3875 3784 fter recovery of total volume of load oil ar	3841 Tubing Depth 3784 Depth Casing Shoe 3841 SACKS CEMENT 570 480 
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v.	3-4-71 Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8 Perforations 3754-3800 HOLE SIZE 11 7 7/8 TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 3-23-71 Length of Test 24 hours	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation Grayburg TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 3-30-71 Tubing Pressure	Total Depth 3875 Top Oil/Gas Pay 3688 D CEMENTING RECORD DEPTH SET 1259 3875 3784 fter recovery of total volume of load oil ar pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pump Casing Pressure	3841 Tubing Depth 3784 Depth Casing Shoe 3841 SACKS CEMENT 570 480 ad must be equal to or exceed top allow- etc.) Choke Size
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v.	3-4-71 Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8 Perforations 3754-3800 HOLE SIZE 11 7 7/8 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Bun To Tanks 3-23-71 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation Grayburg TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 3-30-71 Tubing Pressure Oil-Bbls. 381.0	Total Depth 3875 Top Oil/Gas Pay 3688 D CEMENTING RECORD DEPTH SET 1259 3875 3784 fter recovery of total volume of load oil ar pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pump Casing Pressure Water-Bbls. 185 Bbls. Condensate/MMCF	3841 Tubing Depth 3784 Depth Casing Shoe 3841 SACKS CEMENT 570 480 ad must be equal to or exceed top allow- etc.) Choke Size Gas-MCF 285.7 Gravity of Condensate
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	3-4-71 Elevations (DF, RKB, RT, GR, etc.) DF 3495.5, GR 3484.8 Perforations 3754-3800 HOLE SIZE 11 7 7/8 TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 3-23-71 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod. 3-25-71 Name of Producing Formation Grayburg TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 3-30-71 Tubing Pressure Oil-Bbls. 381.0 Length of Test Tubing Pressure (Shut-in)	Total Depth 3875 Top Oil/Gas Pay 3688 D CEMENTING RECORD DEPTH SET 1259 3875 3784 fter recovery of total volume of load oil ar repth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pump Casing Pressure Water-Bbls. 185 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL APRERVAT	3841 Tubing Depth 3784 Depth Casing Shoe 3841 SACKS CEMENT 570 480 ad must be equal to or exceed top allow- etc.) Choke Size Gas-MCF 285.7 Gravity of Condensate Choke Size
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(Date)

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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.