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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
W. W. Weatherly	
9. Well No.	
5	
10. Field and Pool, or Wildcat	
Penrose Skelly Grayburg	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well
	Sun Oil Company	P. O. Box 1861, Midland, Texas 79701	UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>21 S</u> RANGE <u>37 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
GR 3484.8			NOTICE OF INTENTION TO:
			PERFORM REMEDIAL WORK <input type="checkbox"/>
			TEMPORARILY ABANDON <input type="checkbox"/>
			PULL OR ALTER CASING <input type="checkbox"/>
			OTHER <input type="checkbox"/>
			PLUG AND ABANDON <input type="checkbox"/>
			CHANGE PLANS <input type="checkbox"/>
			OTHER <input type="checkbox"/>
			REMEDIAL WORK <input type="checkbox"/>
			COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
			CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
			OTHER <input type="checkbox"/>
			ALTERING CASING <input type="checkbox"/>
			PLUG AND ABANDONMENT <input type="checkbox"/>
			OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1 f03.

3-4-71 Bandera Drilling Company spudded 11" hole @ 6:00 p.m.

3-6-71 Set 8 5/8", 24# casing @ 1259' w/570 sks cement, circulated approx. 65 sks to surface.

3-7-71 WOC 22 hours, test BOP and casing to 1000# for 30 minutes. Test o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. H. Hughes</u>	TITLE <u>Proration Clerk</u>	DATE <u>3-10-71</u>
APPROVED BY <u>J. R. Stanley</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAR 11 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		