NO. OF COPIES RECEI	VED						
DISTRIBUTION	1		NEW MEXICO OIL CONS	ERVATION COMM		Form C -101	
SANTA FE					1	Revised 1-1-6	5 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
FILE .]			[5A. Indicate	Type of Lease
U.S.G.S.						STATE	FEE 🕅
LAND OFFICE						5. State Oil	& Gas Lease No.
OPERATOR					•		
						<u>IIIIII</u>	
	LICATION F	OR PERMI	T TO DRILL, DEEPEN	, OR PLUG BAC	CK .		
1a. Type of Work			· · · · · · · · · · · · · · · · · · ·			7. Unit Agree	ement Name
р			DEEPEN				
b. Type of Well						8. Form or L	ease Name
	GAS WELL	OTHER		ZONE X	MULTIPLE ZONE	W. W.	Weather ly
2. Name of Operator		•				9. Well No.	r
	L COMPANY						5
3, Address of Operator		Midland	Toxac 70701				d Pool, or Wildcat
	DUX 1001,		, Texas 79701			Penrose-	-Skelly(Grayburg)
4. Location of Well	UNIT LETTER	В	LOCATED 660	FEET FROM THE N	orth LINE		
and 1980'	FEET FROM THE	F	LINE OF SEC. 17		е. 37-Е мара		
						12. County Lea	
				19. Proposed Dept 3900 '	h 19A. Formation Graybu		20. Rotary or C.T. Rotary
21. Elevations (Show u		etc.) 21A	. Kind & Status Plug. Bond	21B. Drilling Contr	ractor		. Date Work will start
3484.8 G.L	•		Regular	Cactus		3-	1-71
23.			PROPOSED CASING A	ND CEMENT PROG	RAM	,	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24#	1260'	520	Circ.
7 7/8	5 1/2	14#	TD	200	2800'
			ł	·	

BOP Size = 10"; API Series 900 Double Gate

in the second EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

.

I hereby certi	fy that th	he inf	ormatio	n above is true an	nd complete to the	e best of my knowledge and bellef.				
Signed	R	$\underline{\mu}$	There	ther	Title	Proration Clerk	Date	Feb.	22,	1971
APPROVED	BY	¥	p!		TITLE	JURBAUM DESIGN	DATE	FEB	24	197 1
CONDITIONS		РКОЧ	AL, 1F	AAN Y:						

Form C-102 Supersedes C-128 Effective 1-1-65

		Att distances au		r boundaries of the Se	ction.	
eretor	SUN OIL COMP	ANY	Lease	W. W. WEAT	HERLY	Well No. 5
it Letter B	Section 17	Township 21 So	Bange 3	7 EAST	LEA	-
ual Footage Lo						
660 und Level Elev	feet from the Producing i		e and 1980	feet trom		line cated Acreage:
3484.8			1	Skelly Grey		Acres
2. If more interest	than one lease and royalty).	is dedicated to th	e well, outline (each and identify	the ownership thereout	f (both as to working
dated by	communitization	n, unitization, force f answer is "yes;" (-pooling. etc? type of consolid	a tion	the interests of all	· · · · · ·
this form No allows	if necessary.) able will be assi	igned to the well un	itil all interests tandard unit, eli	have been conso	olidated (by communi erests, has been app	tization, unitization
	- 		6601			
	1	1	ĩ	1980' -		that the information con
	l i i i i i i i i i i i i i i i i i i i		•	1700		s true and complete to the vledge and belief.
	 				- Norte	her D. N. M.
1. 	1 69 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			·	Company Date	
			۱ ۲			
	1	1			1 1	
		576			shown on this j notes of actua under my super	alat was plotted from field I surveys made by me o vision, and that the same prrect to the best of m
		TATE OF			shown on this j notes of actua under my super is true and co	ssional Engineer

COUNTY 13/42	enrose Skell	ÿ STA	<u>te NM 30-02</u> mar	
5 Weatherly, W. W.			CO-OF	D
Sec 17, I-21-S, R-37	<u>=Е</u>			
660' FNL, 1980' FEL	oi sec	CLASS	E	L34975
<u>Spd 3-4-71</u> (mp 3-23-71	FORMATION	DATUM	FORMATION	DATUM
(mp 5-25-71 8 5/8" at 1259' w/570 sx 5 1/2" at 3875' w/480 sx.				
TP (Grayburg) Perfs 3754- on 24 ar test. COR 750; C	TD 3875'; 3800' P 381 rav 38.9.	PBD 3841 PD + 18	85 BW. Fot t	based

~

	Distribution limited and publication prohibited by subscribers' agreement. Reproduction rights reserved by Williams & Lee Stouting Service, Inc. PROP. DEPTH 3900' TYPE K.
CONT. Jactus DATE	ROAD DEPTH

3-8-71 3-13-71 5-22-71	<pre>F.R. 3-2-71; Opr's Elev. 3485' G., 3495' DF FD 3900' RT (Crayburg) Contractor - Cactus TD 1260'; WOC Drig. 3770' 1m & dolo ID 3875'; PBL 3841'; SI Frac Perf @ 3754'. 3758', 3760', 3762', 3764', 3766', 3768', 3770', 3781', 3792', 3794', 3796', 3798', 3800' w/1 SPI Acid (3754-3800') 2000 gals (15%) Frac (3754-3800') 25,200 gals wtr + 43,000# sd</pre>
3.29=71	TD 3875'; FBD 3841'; TO Fmp Ppd 231 BO + 132 BLW in 24 hrs (3754-3800')

TEA TCT OIT CO.	Fenrose Skelly NM Sec 17,T21S,R37# 5 Weatherly, W. W. Page #2	6111-5- -67 -50-
4-5-73	TD 3875'; FBD 3841'; COMPLETE	
4-8-71	Creyburg 3688' COMPLETION REPORTED	

•---- ----