NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE u.s.g.s. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator CETTY OIL COMPANY Address X New Well Recompletion Change in Ownership

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 5-MMOCC 1-W.L. BOOME-HOUSTON 1-J.E. PIERCE - MIBLAND 1-FILE 2-THE FLUOR CORP.-MIDLAND P.O. BOX 249, HOBBS, NEW MEXICO 88240 Other (Please explain) Reason(s) for filing (Check proper box) MUST NOT BE CASINGRIBAD GAS Change in Transporter of: FLARED ALTEN Dry Gas **र्**ष्ट्रिक्टर Casinghead Gas Condensate 19 C If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee PENROSE SKELLY GRAYBURG FER PERCY HARDY Feet From The 2017 Line and 2310 Feet From The ______ 990 Unit Letter_ County , NMPM, 17 Township 21 S Range 37 E LEA Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Game of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) BOX 1135, EUMICE, NEW MEXICO SKELLY OIL COMPANY P.ge. Is gas actually connected? When As soon as connection Twp. Sec. Unit If well produces oil or liquids, give location of tanks. 17 218 37E 10 0 can be made. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well New Well Workover Deepen Plug Back Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 3832 3850 7-8-71 7-24-71 Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe 3478 GR GRAYDURG Perforations 3849 3700-3786 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 500 11 8-5/8 1257 3849 900 7-7/8 <u>5-1/2</u> 3648 2-3/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 7-24-71 Tubing Pressure <u>7-24-71</u> Casing Pressure Choke Size Length of T Water - Bbls. Actual Prod. During Test 120 Gas - MC.20/64 Ott-Bbls. 58 75 124 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in)

Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

VI. CERTIFICATE OF COMPLIANCE

APIATE:

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	Ca I. Lade	
C. L. W	ADE (Signature)	
AREA SU	PARTY DESIGNATION OF THE PARTY	
	(Title)	
JETT.Y 26	1971	

(Date)

This form is to be filed in compliance with RULE 1104.

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

WLG/bh

RECEIVED

JUL 27 1971

OIL CONSERVATION COMM. HOBBS, N. IA.