

COUNTY	IEA	FIELD	Blinebry & Drinkard	STATE	NM
OPR	GULF OIL CORP.	API	MN 3796	SERIAL	4-2-20 NM
NO	12	LEASE	Leonard, Harry (NCT-C)	MAP	
	Sec 36, T21S, R36E	CO-ORD		ELEV	185
	660' FNL, 410' FEL of Sec				
	2 mi W/Eunice				
Re-10-27-75	Re-1-28-76	WELL CLASS:	DD	FIN	DO
SPD	CSG	FORMATION	DATUM	FORMATION	DATUM
		TD	6800' (DRKD)	PBD	6766'

9 5/8" at 1230' w/500 sx
7" at 5999' w/665 sx
4 1/2" lnr 5883-6798' w/150 sx

(Blinebry) Perfs 5528-5836' No New Potential
IP (Drinkard) Perfs 6534-6715' P 90 BOPD + 4 BW. Not based
on 24 hr test. GOR TSTM; gty 39.6

CONTR Eunice Well Service OPR'S ELEV 3504' GL PD 6800' RT

F.R. 10-20-75 OWDD
(Drinkard)
(Orig. comp 8-13-71 dual thru (Grayburg) Perfs
3674-3793' & (Blinebry) Perfs 5528-5836', OTD
6000', OPB 5970')
4-10-76 AMEND FIELD NAME: Formerly reported as Drinkard
11-3-75 TD 6000'; Drlg Cmt
Sqzd 3674-3793' w/300 sx
11-10-75 Drlg 6122'
11-17-75 Drlg 6454' 1m
12-1-75 TD 6800'; PBD 6766'; WOCU
Deepened 6000' to 6800'
Ran 4 1/2" lnr
12-8-75 TD 6800'; PBD 6766'; SI Frac
Perf (Drinkard) 6534-36', 6579-81', 6616-18',
4-2-20 NM

LEA
GULF OIL CORP.

Blinebry & Drinkard
12 Leonard, Harry (NCT-C)
Sec 36, T21S, R36E

NM
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12-8-75 Continued
6656-58', 6686-88', 6713-15' w/4 SPF
Acid (6534-6715') 1000 gals
Frac (6534-6715') 25,000 gals + 37,500# sd
12-15-75 TD 6800'; PBD 6766'; SI
Swbd 5 BO + 21 BLW in 7 hrs (6534-6715')
Acid (6534-6715') 1000 gals
Swbd 4 BFPH (60% oil) for 4 hrs (6534-6715')
12-31-75 TD 6800'; PBD 6766'; TOP
Ppd 25 BO + 6 BLW in 24 hrs (6534-6715')
1-12-76 TD 6800'; PBD 6766'; TOP
Ppd 78 BO + 18 BLW in 72 hrs (6534-6715')
1-19-76 TD 6800'; PBD 6766'; Prep Acid

4-2-76 NM

1-19-76 Continued
Ppd 24 BO + 3 BW in 24 hrs (6534-6715')
1-23-76 TD 6800'; PBD 6766'; Fshg Tbg
2-2-76 TD 6800'; PBD 6766'; Tstg
Acid (6534-6715') 1400 gals
Flwd 200 BO + 122 BLW in 72 hrs thru 28/64" chk,
2-9-76 TP 50# (6534-6715')
TD 6800'; PBD 6766'; Tstg
Flwd 132 BO + 63 BLW in 72 hrs thru 28/64" chk,
2-16-76 TP 50# (6534-6715')
TD 6800'; PBD 6766'; Tstg
Flwd 144 BO + 16 BLW in 72 hrs thru 28/64" chk,
2-23-76 TP 50# (6534-6715')
TD 6800'; PBD 6766'; SI

4-2-20 NM

IEA
GULE OIL CORP.

Blinebry & Drinkard
12 Leonard, Harry (NCI-C)
Sec 36, T21S, R36E

NM
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2-23-76 Continued
Acid (5528-5836') 3000 gals
3-1-76 TD 6800'; PBD 6766'; TOP
Ppd 23 BO + 88 BW in 72 hrs (5528-5836')
3-8-76 TD 6800'; PBD 6766'; TOP
Ppd 17 BO + 16 BW in 72 hrs (5528-5836')
3-15-76 TD 6800'; PBD 6766'; TOP
Ppd 9 BO + 9 BW in 24 hrs (5528-5836')
3-22-76 TD 6800'; PBD 6766'; TOP
Ppd 39 BO + 36 BW in 72 hrs (5528-5836')
3-29-76 TD 6800'; PBD 6766'; TOP
Ppd 267 BO + 88 BW in 72 hrs (6524-6713')
4-5-76 TD 6800'; PBD 6766'; Complete.

4-2-20 NM

4-10-76

COMPLETION ISSUED

4-2-20 NM
IC 30-025-705/4-7.

COUNTY LEA FIELD Arrowhead & Blinebry STATE NM 30-025-23796

MAP
OPR GULF OIL CORP.
12 Leonard, Harry (NGT-C)
Sec 36, T-21-S, R-36-E CO-ORD
660' FNL, 410' FEL of Sec
Spd 6-23-71
Camp 8-13-71

CSG & SX - TUBING
9 5/8" at 1230' w/500 sx
7" at 5999' w/665 sx

LOGS EL GR RA IND HC A

CLASS		EL 35108	
FORMATION	DATUM	FORMATION	DATUM

TD 6000'; PBD 5970'
IP (Grayburg) Perfs 3674-3793 P 38 BOPD + 93 BW. Pot based on
24 hr test. GOR 895; Grav 34.2.

IP (Blinebry) Perfs 5528-5836' F 163 BOPD + 152 BLW. Pot based
on 24 hr test thru 30/64" chk. GOR NR; Grav NR; CP Pkr; TP 175#.

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CONT. Moran
DATE

PROP DEPTH 6000' TYPE RT

9-2-71

6-28-71

7-6-71

7-12-71

7-19-71

F.R. 6-15-71; Opr's Elev. 3504' GL
PD 6000' RT (Blinebry)

Contractor - Moran

AMEND FIELD NAME: Formerly reported as
Undesignated.

Drlg 3630' lm

Drlg 5845' lm

TD 6000'; PBD 5970'; Prep Peril

TD 6600'; PBD 5970'; Estg

Perf 5528-30', 5564-66', 5613-15', 5645-47',

5724-26', 5834-36' w/4 SPF

Acid (5528-5836') 750 gals

Frac (5528-5836') 42,000 gals wtr + 54,000# sd

LEA
GULF OIL CORP. Arrowhead & Blinebry NM
#12 Léonard, Harry (NCT-C)

Sec 36, T21S, R36E
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7-19-71

Continued

Flwd 394 BO + 110 BLW in 72 hrs thru 30/64"
chk, TF 185# (5528-5836')

7-26-71

TD 6000'; PBD 5970'; Tstg
Perf 3674-76', 3726-28', 3768-70', 3791-93'
w/4 SPF

8-2-71

Acid (3674-3793') 3000 gals (15% NEA)
Frac (3674-3793') 28,000 gals wtr + 36,000# sd
Swbd 15 BO + 250 BLW in 29 hrs (3674-3793')
Blinebry Complete 7-29-71

8-9-71

TD 6000'; PBD 5970'; Swbg
Swbd 25 BO + 60 BLW in 12 hrs (3674-3793')

8-16-71

TD 6000'; PBD 5970'; TOP (3674-3793')
TD 6000'; PBD 5970'; WD Pot
Ppd 38 BO + 93 BW in 24 hrs, GOR 895, Grav 34.5.

8-23-71

TD 6000'; PBD 5970'; WD Pot
TD 6000'; PBD 5970'; COMPLETE
LOG TOPS: Anhydrite 1165', Yates 2628', Seven
Rivers 2887', Queen 3356', Grayburg 3643',
Glorieta 5150', Blinebry 5510'

8-30-71

9-2-71

COMPLETION REPORTED