NO. OF COPIES RECEIVED		*	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	5 - NM OCC		
IRANSPORTER GAS	1 - W. L. Boone - Hous 1 - J. E. Pierce - Mic		
OPERATOR	2 - The Flour Corp		
I. PRORATION OFFICE Operator	1 - File		
Getty Oil Comp	anv		
Address		h.o.	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	_	
Recompletion	Oil X Dry Gas	s	
Change in Ownership	Casinghead Gas Conden	sate	· · · · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		
Percy Hardy	5 Penrose Skel	Ty Grayburg State, Feder	at or Fee Fee
	70 Feet From The South Line	e and 990 Feet From	The East
			T
Line of Section 17 To	wnship 21S Range	37E , NMPM, EFFECTIVE JANUARY 3	Lea County 1, 1977, .
II. DESIGNATION OF TRANSPOR		S SKELLY OIL COMPANY	MERGED
Name of Authorized Transporter of Ol	or Condensate	Add ENTO GETTY OTHICOM	
Shell Pipe Line Co	or Dry Gas or Dry Gas	P. O. Box #1598, Hot Address (Give address to which appr	obs, N. Mex. 88240
	_		
Skelly Oil Company	Unit Sec. Twp. P.ge.	P. O. Box 1135, Euni Is gas actually connected?	.ce, New Mexico 88240
If well produces oil or liquids, give location of tanks.	0 17 21S 37E	Yes	8-23-71
If this production is commingled w. IV. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	ii		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
The state of the s			
Perforations			Depth Casing Shoe
		CEMENTING RECORD	54676 65457
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> i</u>
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load of opth or be for full 24 hours)	l and must be equal to or exceed top allow
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			Character Street
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
resitted Markon (heart ages her)	(Dunc-24)		
VI. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ABBROVED NOV	5 1971
		AFFROVED	, 10
		BY Orig. Signed	by
		Joe D. Rar TITLE	ney
		11	compliance with RULE 1104.
C.X. Ula de (Signature)		If this is a request for all	wable for a newly drilled or deepene
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

Area Superintendent

November 5, 1971

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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1-1-11971

OIL CONSERVATION COMM.