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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-MMOCC
1-E.H. Shuler
1-J.E. Pierce

1-File
2-Fluor Corp-Midland

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
GETTY OIL COMPANY

3. Address of Operator
P.O. BOX 249, HOBBS, NEW MEXICO 88240

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
PERCY HARDY

9. Well No.
5

10. Field and Pool, or Wildcat
PENROSE SKELLY

12. County
LEA

UNIT LETTER **P** LOCATED **990** FEET FROM THE **SOUTH** LINE AND **990** FEET FROM

THE **EAST** LINE OF SEC. **17** TWP. **21-S** RGE. **37-E** NMPM

15. Date Drilled **7-28-71** 16. Date T.D. Reached **8-4-71** 17. Date Compl. (Ready to Prod.) **8-12-71** 18. Elevations (DF, RKB, RT, GR, etc.) **3465 GR** 19. Elev. Casinghead **3475 DF**

20. Total Depth **3850** 21. Plug Back T.D. **3802** 22. If Multiple Compl., How Many **3** 23. Intervals Drilled By **0-TD** 24. Producing Interval(s), of this completion — Top, Bottom, Name **3698-3777' GRAYBURG** 25. Was Directional Survey Made **YES**

26. Type Electric and Other Logs Run
DRESSER ATLAS GAMMA RAY-NEUTRON

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1265	12-1/4	580 Sxs.	--
5-1/2	15.5	3849	7-7/8	750 Sxs.	--

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	3723	3686

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3698, 3700, 03, 32, 34, 38, 42, 45, 51, 54, 56, 60, 68, 71, 74, & 77 W/One JET EACH.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3698-3777	2,600 gals. 15% Hcl NE Acid
			25,000 gals. gelled brine
			36,000 #20-40 Sand

33. PRODUCTION

Date First Production **8-12-71** Production Method (Flowing, gas lift, pumping — Size and type pump) **FLOW** Well Status (Prod. or Shut-in) **PROD**

Date of Test **8-13-71** Hours Tested **16** Choke Size **1/2** Prod'n. For Test Period **84** Oil — Bbl. **96** Gas — MCF **157** Water — Bbl. **1.143**

Flow Tubing Press. **50** Casing Pressure **PKR** Calculated 24-Hour Rate **126** Oil — Bbl. **144** Gas — MCF **235** Water — Bbl. **32.5°**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented until connection can be made.** Test Witnessed By

35. List of Attachments
Deviation Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:
SIGNED **C. L. Wade** TITLE **AREA SUPERINTENDENT** DATE **AUGUST 13, 1971**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2603	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3675	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Spings _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Penrose _____ 3510	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	96	96	Surface				
96	729	633	Surface & Redbeds				
729	1145	416	Surface & Anhy.				
1145	1271	126	Anhy				
1271	2463	1192	Anhy. & salt				
2463	3117	654	Anhy.				
3117	3318	201	Anhy & Lime				
3318	3658	340	Anhy.				
3658	3710	52	Anhy & Lime				
3710	3850	140	Lime				

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AUG 17 1971

OIL CONSERVATION COMM.
HOBBS, N. M.