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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 5-1800CC 1-Mr. B. H. Shulez l-Mr. J. B. Pierce 1-Pile 2-Fluor Corporation - Midland GETTY OIL COMPANY P.O. BOX 249, HOMBS, MEN MEXICO 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion OIL Dry Gas Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee TE PENROSE SKELLY-GRAYDURG PERCY HARDY Location Feet From The SOUTH Line and 990 KAST 990 Unit Letter \_\_\_\_ Feet From The Range 37-B , NMPM, County Line of Section 17 Township 21-8 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. BOX 3119, MIDEAND, TEXAS
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. BOX 1135, NUNICE, HEN MEXICO
Is gas actually connected? When AS SOOK AS COMMECTION SKELLY OF COMPANY Twp. P.ge. Unit Sec. If well produces oil or liquids, give location of tanks. MO 17 215 37E CAN BE HADE. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Oil Well Gas Well Workover <sup>l</sup> Deepen Designate Type of Completion - (X) XX XX P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 3850 8-12-71 7-28-71 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 3698 3723 GRAYBURG 3465 GR Depth Casing Shoe Perforations 3849 3698-3777 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE 580 1265 8-5/8 12-1/4 750 3849 5-1/2 7-7/8 3723 2-3/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure 8-12-71 Length of Test 8-13-71 Tubing Pressure Choke Size 1/2" Gas-MCF PACKER 16 HOURS Actual Prod. During Test Oil-Bbls. 1143 157 **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Bbls, Condensate/MMCF Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE AUG 18 197 APPROVED hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Tasle ACT MEETING J. Harr OIL 😘 TITLE ORIGINAL SIGNED BY

Wade Τ.

O. D. Hans		
(Signature)		
ATEA SUPPLEMENTAL		
(T	itle)	
AUGUST 13, 1971		

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

er c /h

## RECEIVED

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OIL CONSERVATION COLAN.
MORES, N. M.