

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address John H. Hendrix Corporation 110 N. Marienfeld St., Suite 400 Midland, TX 79701		OGRID Number 012024
Reason for Filing Code CH Effective 03/01/98		
API Number 30 - 025-23858	Pool Name Penrose Skelly Grayburg	Pool Code 50350
Property Code 23045	Property Name Hardy	Well Number 002

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	17	21S	37E		990	South	2310	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code P	Gas Connection Date		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022507	Texaco Trading & Transp. Inc. P.O. Box 60628 Midland, TX 79711-0628	1076510	0	Same
022345	Texaco Expl. & Prod. Inc. P.O. Box 3000 Tulsa, OK 74102	1076530	G	Same

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ronnie H. Westbrook</i>		OIL CONSERVATION DIVISION Approved by: <i>Charles E. Williams</i> DISTRICT SUPERVISOR	
Printed name Ronnie H. Westbrook		Title:	
Title Vice President		Approval Date:	
Date 3-2-98	Phone 915-684-6631		
If this is a change of operator fill in the OGRID number and name of the previous operator Frisco Energy, L.L.C. #167452			
Previous Operator Signature <i>Charles E. Smith</i>		Printed Name Charles E. Smith	Title Co-Manager
			Date 3/10/98

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

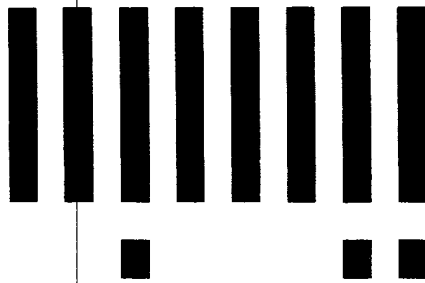
changes of operator, property name, well number transporter, or other such changes.

A separate C-100 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
 2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
 3. Reason for filing code from the following table:
NW New Well
RC Recompletion
CH Change of Operator (include the effective date.)
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.
 4. The API number of this well
 5. The name of the pool for this completion
 6. The pool code for this pool
 7. The property code for this completion
 8. The property name (well name) for this completion
 9. The well number for this completion
 10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
 11. The bottom hole location of this completion
 12. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
 13. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
 14. MO/DA/YR that this completion was first connected to a gas transporter
 15. The permit number from the District approved C-129 for this completion
 16. MO/DA/YR of the C-129 approval for this completion
 17. MO/DA/YR of the expiration of C-129 approval for this completion
 18. The gas or oil transporter's OGRID number
 19. Name and address of the transporter of the product
 20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 21. Product code from the following table:
O Oil
G Gas
 22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
 25. MO/DA/YR drilling commenced
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
 30. Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore.
 31. Inside diameter of the well bore
 32. Outside diameter of the casing and tubing
 33. Depth of casing and tubing. If a casing liner show top and bottom.
 34. Number of sacks of cement used per casing string
- If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
35. MO/DA/YR that raw oil was first produced
 36. MO/DA/YR that gas was first produced into a pipeline
 37. MO/DA/YR that the following test was completed

38. Length in hours of the test
39. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
40. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
41. Diameter of the choke used in the test
42. Barrels of oil produced during the test
43. Barrels of water produced during the test
44. MCF of gas produced during the test
45. Gas well calculated absolute open flow in MCF/D
46. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.
47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
48. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person



LTR



Job separation sheet

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Frisco Energy, L.L.C. 2431 E. 51st St., Suite 300 Tulsa, OK 74105		¹ OGRID Number 167452
		¹ Reason for Filing Code CH Effective 12/01/97
⁴ API Number 30 - 0 25-23858	⁴ Pool Name Penrose Skelly Grayburg	⁴ Pool Code 50350
¹ Property Code 005088 23564	¹ Property Name Hardy	¹ Well Number 002

II. ¹⁰ Surface Location

UL or lot no. N	Section 17	Township 21S	Range 37E	Lot Idn	Feet from the 990	North/South Line South	Feet from the 2310	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lee Code P	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	Texaco Trading & Transp., Inc. P.O. Box 60628 Midland, TX 79711-0628	1076510	0	Same
022345	Texaco Expl. & Prod. Inc. P.O. Box 3000 Tulsa, OK 74102	1076530	G	Same

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Charles E. Smith</i>		OIL CONSERVATION DIVISION Approved by: <i>CHRIS WILLIAMS</i> DISTRICT I SUPERVISOR	
Printed name: Charles E. Smith		Title:	
Title: Co- Manager		Approval Date: 01/26/98	
Date: 01/26/98		Phone: 918-742-5200	

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator Hawkins Oil & Gas, Inc. #010221			
⁴⁹ Previous Operator Signature <i>William L. Turner, III</i>	⁵⁰ Printed Name William L. Turner, III	⁵¹ Title Land Manager	⁵² Date 01/26/98

New Mexico Oil Conservation Division
C-104 Instructions

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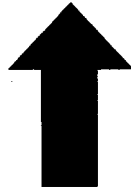
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48. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person



LTR



Job separation sheet

1. The first step in the process of developing a business plan is to conduct a thorough market research. This involves identifying the target market, understanding their needs and preferences, and analyzing the competitive landscape. Market research can be conducted through various methods, including surveys, interviews, and focus groups. The goal is to gather valuable insights that will inform the business strategy and help identify potential opportunities and challenges.

1. The first step in the development of a new product is the identification of a market need. This is often done through market research, which can be conducted in a number of ways. One common method is to conduct surveys, which can be done online or in person. Another method is to focus group, where a small group of people are brought together to discuss their needs and preferences. A third method is to observe people in their natural environment, which can provide valuable insights into their behavior and needs. Once a market need has been identified, the next step is to develop a product that meets that need. This often involves a process of prototyping and testing, where a small-scale version of the product is created and tested with a group of people. This allows the developers to gather feedback and make improvements before the product is launched on a larger scale. Finally, once the product has been developed and tested, the next step is to launch the product and promote it to the target market. This can be done through a variety of marketing channels, including social media, email marketing, and traditional advertising. The goal is to reach as many potential customers as possible and generate sales for the new product.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

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		Reason for Filing Code C0 Effective 03/01/96
API Number 30 - 0 25-23858	Pool Name Penrose Skelly Grayburg	Pool Code 50350
Property Code 005088	Property Name Hardy	Well Number 002

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Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

Kathy B. McGuire

Engineering Assistant

February 27, 1996

Phone: (918) 585-3121

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:

Approval Date:

MAR 06 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

AMENDED REPORT AT THE TOP OF THIS DOCUMENT

Report all oil vol. - 1 to the nearest whole

RECORDED COPY A RECORD OF THE DEVIATION FROM THE

All sections of this form must be filled out for allowable research and development activities.

out only sections I, II, III, IV, and the operator certificates

100

1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 26

operational experience:

Operator's ORCID number. If you do not have a

Reason, or filling code from the following table:

HC	Recommendation
CH	Chairman of District

Change oil/condensate transporter

Request for test allowable (include

U. S. DEPARTMENT OF AGRICULTURE

5. The name of the pool for this completion

The print code for this pool

2019-2020

Tha number for

[illegible][illegible]

12. Please code from the following table:

STATE OF NEW YORK

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1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

Pumping or other artificial lift

4. MIC/DAL/14 that the companion was first contacted
the transporter

5. The permit number from the District approved C

6. MO/DAT/R of 15-C-129 approval for this complete

completion

7. _____ _____

The number assigned to the POO from which this

Office will assign a number to each file.

Product code from the table:

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1. The first part of the paper is devoted to the study of the asymptotic behavior of the solutions of the system (1) as $t \rightarrow \infty$. It is shown that the solutions of the system (1) tend to zero as $t \rightarrow \infty$ if and only if the matrix A is Hurwitz. This result is obtained by the method of the variation of constants.

...the fact that the *in vitro* and *in vivo* results are in good agreement.

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Job separation sheet

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.	
Operator Hawkins Oil & Gas, Inc.	Well API No. 30-025-23858
Address 400 S Boston, Suite 800 Tulsa, OK 74103	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Effective 9-1-89
If change of operator give name and address of previous operator Presidio Exploration, Inc. 3131 Turtle Creek Blvd, Suite 400 Dallas, TX 75219-5415	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hardy	Well No. 2	Pool Name, Including Formation Penrose Skelly Grayburg	Kind of Lease Shut-in For Fee	Lease No.
Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>21S</u> Range <u>37E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3000 Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit N Sec. 17 Twp. 21S Rge. 37E
Is gas actually connected?	When ? yes Sept 1971

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

HAWKINS OIL & GAS, INC.

Signature Philip J. Wilner
Philip J. Wilner - Vice President-Gas Mktg.
Printed Name
September 18, 1989 (918) 585-3121
Date Telephone No.

OIL CONSERVATION DIVISION

OCT 3 1989

Date Approved _____

By _____
Orig. Signed by
Paul Kautz
Geologist

Title _____

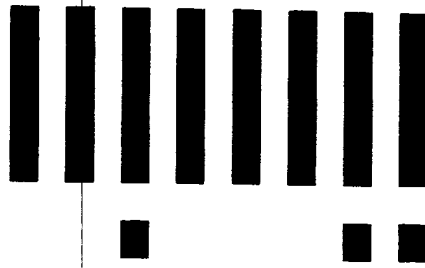
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Presidio Exploration Inc.

Address 3131 Turtle Creek Blvd., Ste. 400 Dallas, TX 75219 Attn: Ken Burr

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership effective <u>10/1/88</u>	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner Sohio Petroleum Company, P.O. Box 4587, Houston TX 77210

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Hardy #2</u>	Well No. <u>002</u>	Pool Name, including Formation <u>Penrose-Skelly Grayburg</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location				
Unit Letter <u>N</u>	<u>990</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u>			
Line of Section <u>17</u>	Township <u>21S</u>	Range <u>37E</u>	NMPM	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipeline Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2648 Houston, TX 77001</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Texaco Incorporated Prod Inc</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 3000 Tulsa, OK 74102</u>
If well produces oil or liquids, give location of tanks.	Unit, Sec., Twp., Rge., Is gas actually connected? When
<u>N</u> <u>17</u> <u>21S</u> <u>37E</u>	<u>yes</u> <u>Sept 1971</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kenneth Burr (Signature)
Kenneth Burr
Production Technician (Title)
November 21, 1988 (Date)

OIL CONSERVATION DIVISION

APPROVED DEC 20 1988, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

100-443887-100

1983

COUNTY LEA FIELD Penrose Skelly STATENM 30-025-23858
 OPR SOHIO PET. CO. MAP
 2 Hardv
 Sec 17, T-21-S, R-37-E CO-ORD
 990' FSL, 2310' FWL of Sec
 Spd 8-30-71

CLASS			
FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING			
8 5/8" at 1314' w/380 sx			
5 1/2" at 3873' w/300 sx			
LOGS EL GR RA IND HC A			

TD 3887'; PBD 3873'
 IP (Grayburg) Perfs 3704-83' F 112 BOPD + 145 BW. Pot based
 on 24 hr test thru 24/64" chk. GOR 1250; Grav 32; CP Pkr;
 TP 70#.

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 CONT. Cactus
 DATE PROP DEPTH 3875' TYPE RT

8-31-71 F.R. 8-31-71; Opr's Elev. 3483' GL
 9-8-71 PD 3875' RT (Grayburg)
 9-13-71 Contractor - Cactus
 Drlg. 620'
 TD 3887'; WOC
 TD 3887'; PBD 3873'; Prep Pot
 Perf @ 3704', 3710', 3742', 3746', 3749',
 3754', 3759', 3764', 3766', 3769', 3780',
 3783' w/i SPI
 Acid (3704-83') 2000 gals
 Frac (3704-83') 25,000 gals wtr + 37,500# sd
 Flwd 96 BO + 347 BLW in 24 hrs thru 24/64"
 chk, TP 70-90#

LEA
SOHIO PET. CO.

Penrose Skelly NM
#2 Hardy

Sec 17, T21S, R37E
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TD 3887'; PBD 3873'; COMPLETE
LOG TOPS: Anhydrite 1241', Yates 2613',
Queen 3518', Grayburg 3679'
COMPLETION REPORTED

3-71